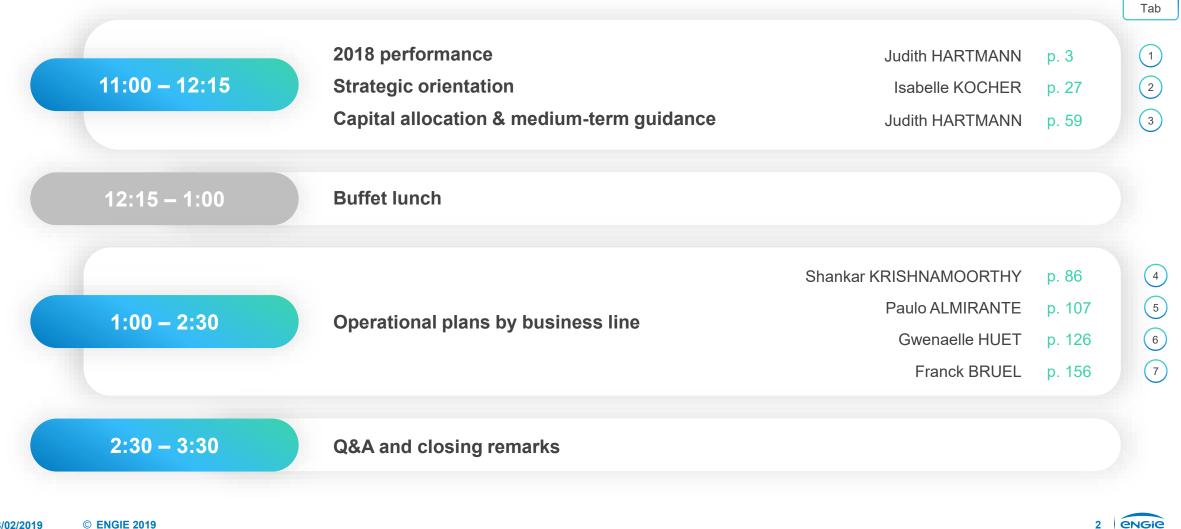
CAPITAL MARKETS DAY

February 28, 2019



AGENDA OF THE DAY



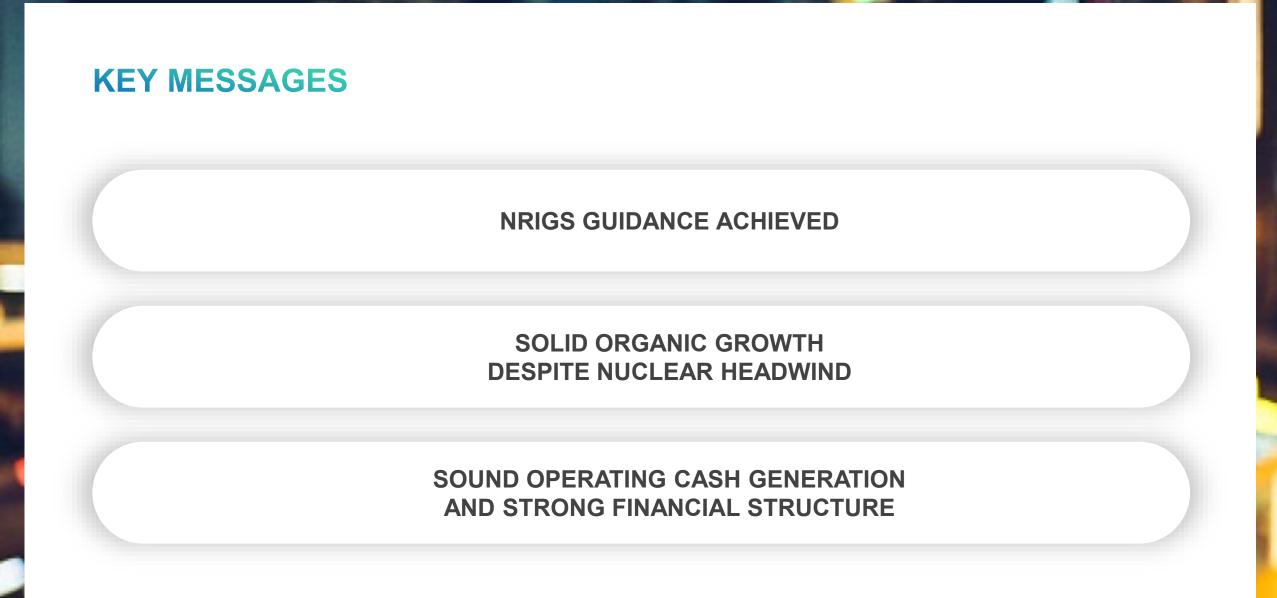
Judith HARTMANN

EVP, Chief Financial Officer

2018 PERFORMANCE







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2018 STRATEGY EXECUTION

More profitable through focused investments and cost efforts

Strong growth in client solutions driven by targeted acquisitions in services, despite retail headwinds

Acceleration in renewables 1.1 GW of wind & solar capacity added in 2018 and targeted capacity addition of 9 GW over 2019-21

Increased regulated asset base thanks to storage regulation

Reduced coal exposure: sale of Loy Yang B and announcement of Glow disposal



EBITDA & COI UP 5% ORGANICALLY

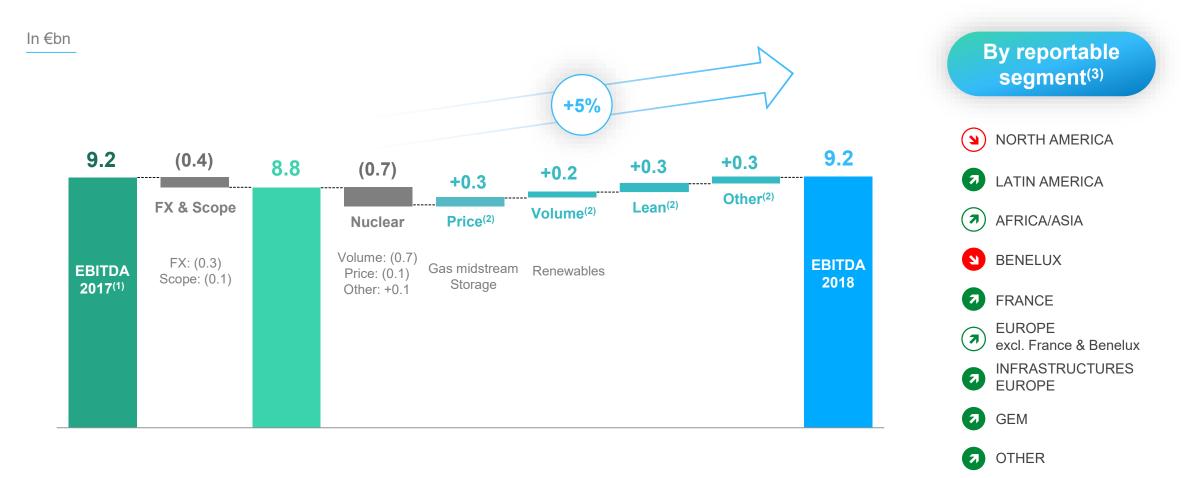
2018 FY RESULTS – In €bn	Actual	Δ Gross ⁽¹⁾	Δ Organic ⁽¹⁾
EBITDA	9.2	0%	+5%
COI ⁽²⁾	5.1	-1%	+5%
NRIgs ⁽³⁾	2.46	+10%	+17%
NIgs	1.0	-22%	
CFFO ⁽⁴⁾	7.3	-1.2	

(1) FY 2017 restated for IFRS 5, 9 and 15 treatments(2) Including share in net income of associates

(3) excl. E&P and LNG(4) Cash Flow From Operations = Free Cash Flow before Maintenance Capex



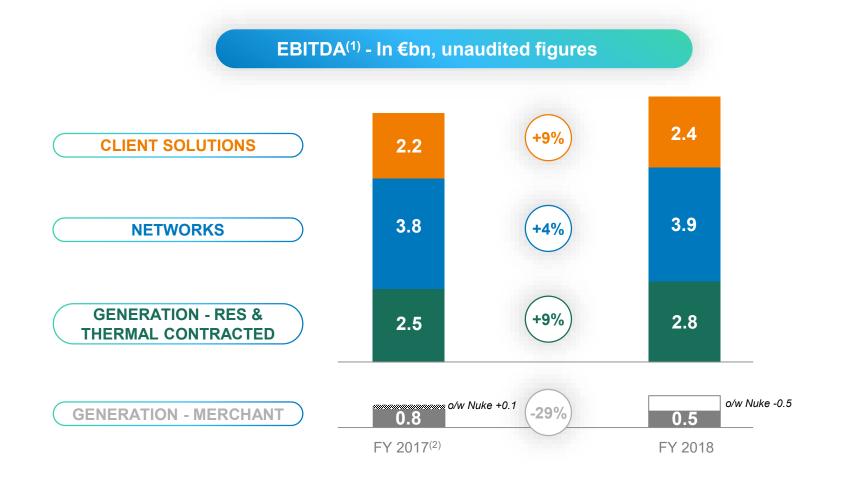
SOLID ORGANIC EBITDA GROWTH



28/02/2019© ENGIE 2019(1) FY 2017 restated for IFRS 5, 9 and 15 treatments(2) Effects excluding nuclear(3) Organic variation

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GROWTH DRIVEN BY SERVICES, RENEWABLES & GAS STORAGE



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STRONG SERVICES PERFORMANCE AND NEGATIVE IMPACT IN RETAIL MARGINS



Key dynamics

Strengthening of our positions by targeted acquisitions

Strong increase in demand and backlog

B2C supply margin pressure

Key performance and financial indicators

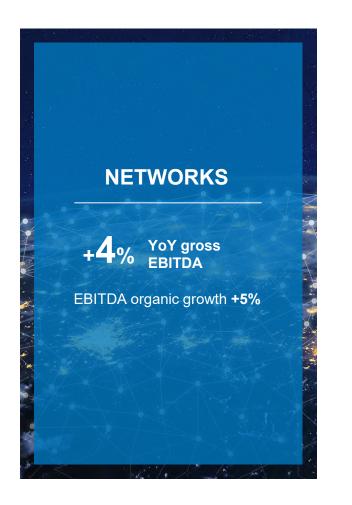
B2B/B2T services

Revenues €18.6 bn +8.5% gross EBIT margin +30 bps Installations backlog €6.9 bn +10%

B2C +0.9m retail contracts (+4%)

9 engie

GROWTH DRIVEN BY FRENCH STORAGE REGULATION



Key dynamics

France

Gas storage regulation

Inauguration of Val de Saône transport pipe

International

Gralha Azul power transmission line concession signed in Brazil in 2018 Key performance and financial indicators

France

+€3.6 bn of storage RAB (total French RAB +16%)

2.5m gas smart meters Installed by end 2018

International

Solid EBITDA organic growth +€24%

10 engie

STRONG GROWTH DRIVEN BY RENEWABLES

GENERATION – RES & THERMAL CONTRACTED



Key dynamics

Renewables

Financial closing of Moray East Offshore Windfarm (UK)

Acquisitions of renewables developers (USA and France)

Thermal contracted

New and extensions of **power purchase agreements** in Chile and Peru

Key performance and financial indicators

Renewables

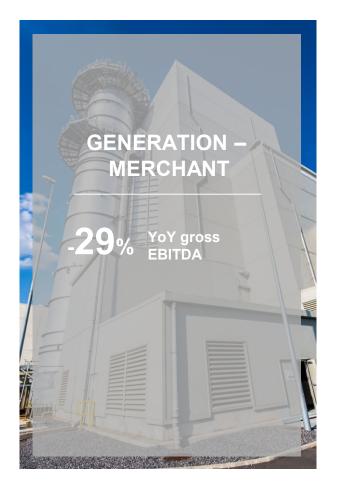
+33% volumes hydro France +1.1 GW capacity added in 2018

Thermal contracted

+1.3 GW commissioned



STRONG GROWTH IN ENERGY MANAGEMENT AND SPREAD GENERATION FLEET PARTLY OFFSETTING NUCLEAR HEADWINDS



Key dynamics

Significant unplanned nuclear outages

Positive portfolio effect on thermal power production

Dynamic management of optionality in the gas supply portfolio

Key performance and financial indicators

52% availability rate at Belgian nuclear plants

-€2/MWh lower achieved price on nuclear power production

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FROM EBITDA TO NET INCOME

From EBITDA to NRIgs

	2018	2017 ⁽¹⁾	Δ yoy
EBITDA	€9.2bn	€9.2bn	+0.0
D&A and others	(4.1)	(4.0)	(0.1)
COI ⁽²⁾	€5.1bn	€5.2bn	(0.0)
Net interest expense (3)	(1.2)	(1.2)	(0.0)
Income tax	(0.9)	(1.1)	+0.2
Minorities & Other	(0.8)	(0.7)	(0.0)
NRIgs continued	€2.5bn	€2.2bn	+0.2
NRIgs discontinued	€(0.0)bn	€0.3bn	(0.3)
NRIgs	€2.4bn	€2.5bn	(0.1)

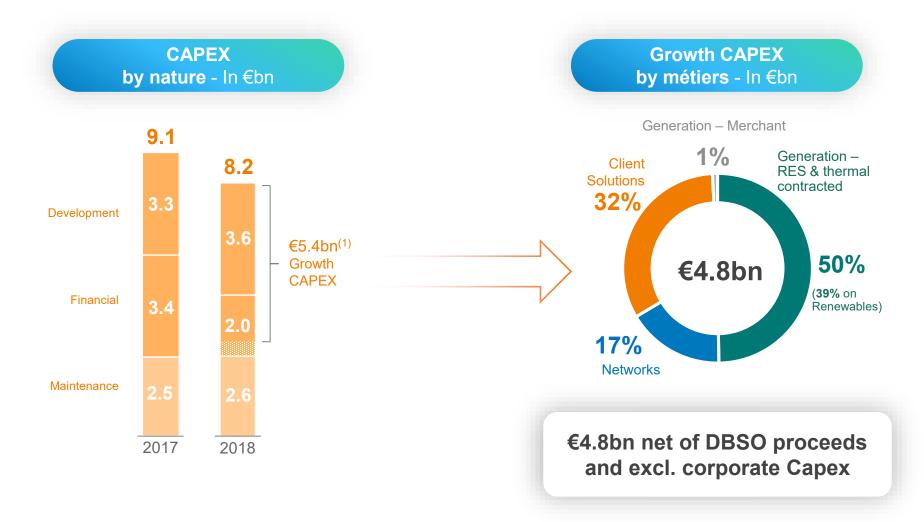
From NRIgs to NIgs

NRIgs 2018	€2.4bn
MtM below COI	(0.2)
Impairments	(1.8)
Restructuring costs	(0.2)
Capital gains	(0.3)
Others ⁽⁴⁾	+1.1
NIgs 2018	€1.0bn

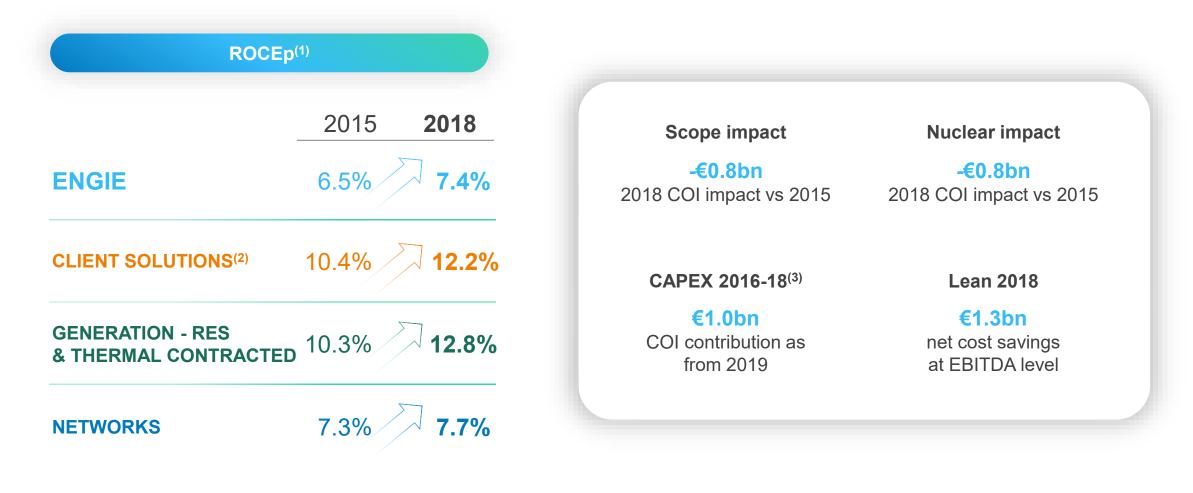
FY 2017 restated for IFRS 5, 9 and 15 treatments
 After share in net income of associates
 Cost of net debt + unwinding of discount on long-term provisions
 Mainly coming from capital gains from E&P and LNG disposals (Group share)



€4.8BN GROWTH CAPEX IN 2018 ON CORE STRENGTHS



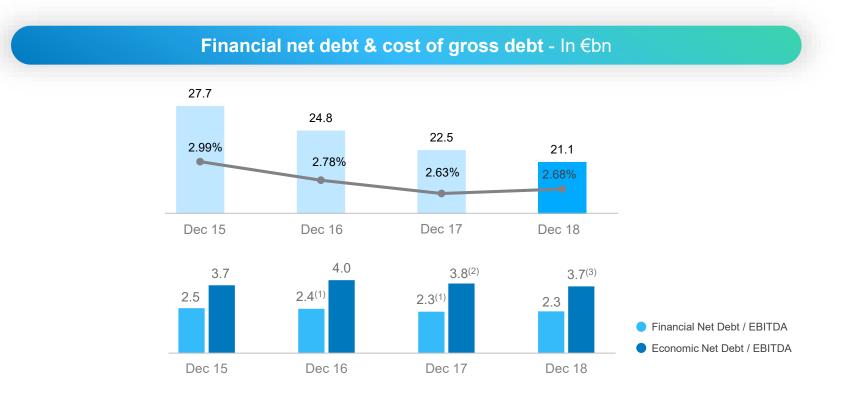
TRANSFORMATION DRIVING HIGHER CAPITAL EFFICIENCY



See detailed calculation in the appendices
 Including supply
 €13.7bn of contributive Capex out of €14.2bn Growth Capex



STRONG FINANCIAL STRUCTURE



In 2018, S&P confirmed its A-/A-2 rating and revised its outlook from negative to stable; Moody's also confirmed its A-2 rating with stable outlook

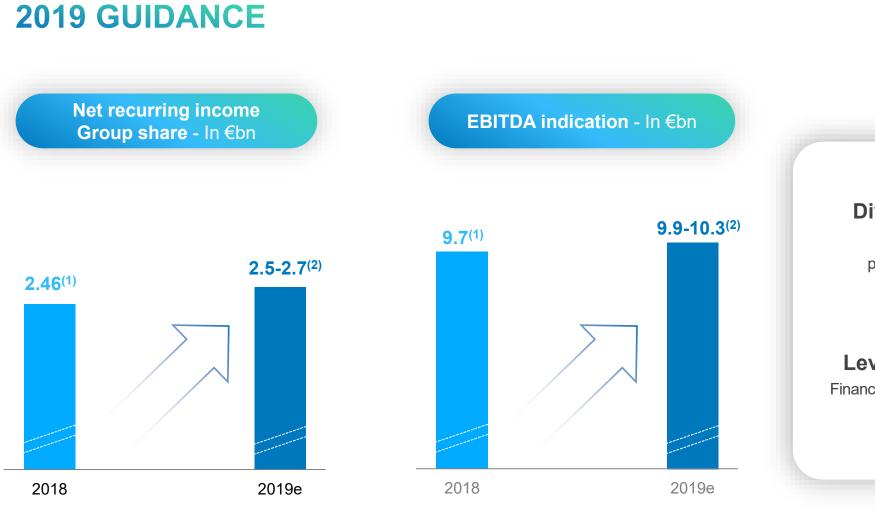
(1) Net debt pro forma E&P interco debt
 (2) Figures restated for LNG midstream and upstream and

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(2) Figures restated for LNG midstream and upstream activities classified as discontinued operations as from March 2018 (IFRS 5)

(3) Leases commitments included in economic net debt are restated in EBITDA (for ca. €0.5bn), reflecting the implementation of IFRS 16 from 2019 onwards



Dividend for 2019 65-75% pay-out ratio on NRIgs

Leverage & rating⁽³⁾

Financial net debt / EBITDA ≤2.5x "A" category rating

(1) Without E&P and LNG contributions, restated for IFRS16 treatment (€0.5 bn at EBITDA level, negligible at NRIgs level)

(1) Without Ear and Elve contaited in the origination (core or accentration (core or accentration))
 (2) Main assumptions: average weather in France, full pass through of supply costs in French regulated gas tariffs, no major regulatory and macro-economic changes, market commodity prices as of 12/31/2018, average forex for 2019; *E*(\$: 1.16; *E*/BRL: 4.31, no significant impacts from disposals not already announced
 (3) The debt forecasts assume no change in the existing Belgian nuclear provision legal and regulatory framework.



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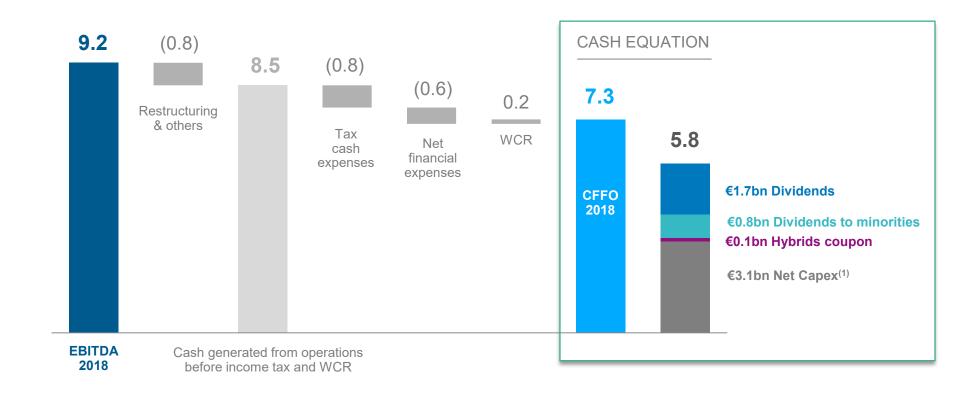
ADDITIONAL MATERIAL

CASH EQUATION IN SURPLUS

ln €bn

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ADDITIONAL MATERIAL: 2018 PERFORMANCE

CLIENT SOLUTIONS

In €bn, % yoy organic

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RESILIENT IN CHALLENGING CONDITIONS

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NETWORKS

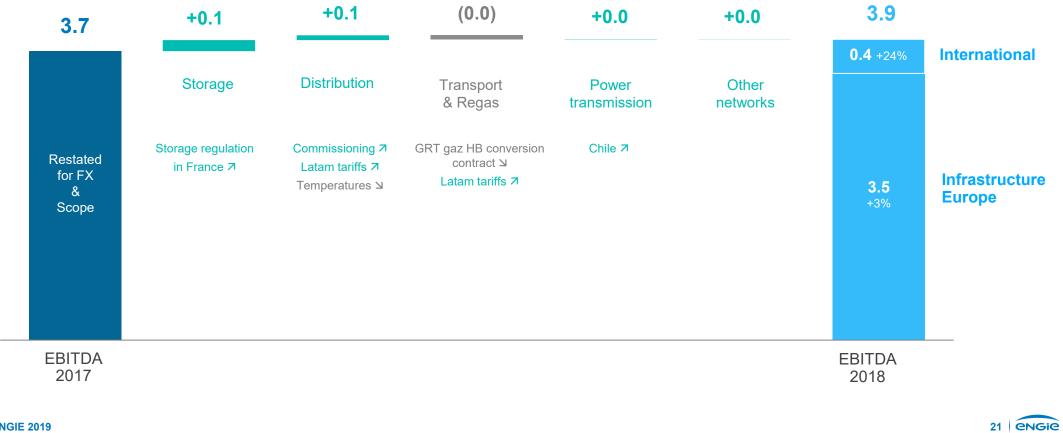
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In €bn, % yoy organic



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EBITDA INCREASE DESPITE ADVERSE CLIMATE EFFECTS

GENERATION - RES & THERMAL CONTRACTED

In €bn, % yoy organic

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STRONG GROWTH IN ENERGY MANAGEMENT AND SPREAD GENERATION FLEET OFFSETTING NUCLEAR

GENERATION - MERCHANT

In €bn, % yoy organic

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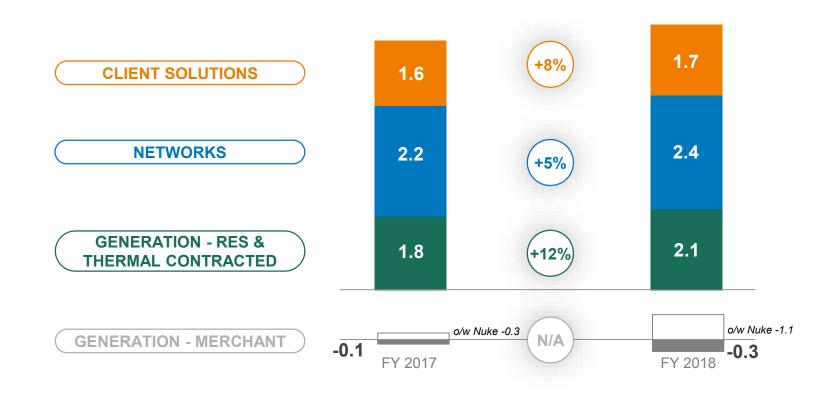
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GROWTH DRIVEN BY SERVICES, RENEWABLES & STORAGE

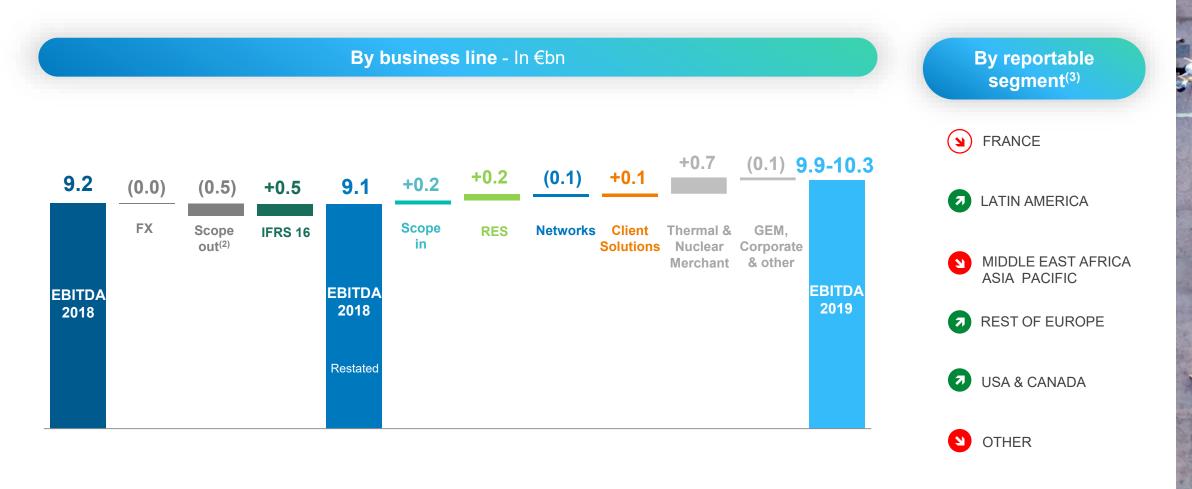
COI⁽¹⁾ - In €bn, unaudited figures



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2019 EBITDA INDICATION⁽¹⁾



(1) Main assumptions: average weather in France, full pass through of supply costs in French regulated gas tariffs, no major regulatory and macro-economic changes, market commodity prices as of 12/31/2018, average forex for 2019: €/s: 1.16; €/BRL: 4.31, no significant impacts from disposals not already announced.

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(2) Scope impact of disposals already announced(3) Gross variations

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CAPITAL MARKETS DAY

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Isabelle KOCHER

Chief Executive Officer, ENGIE

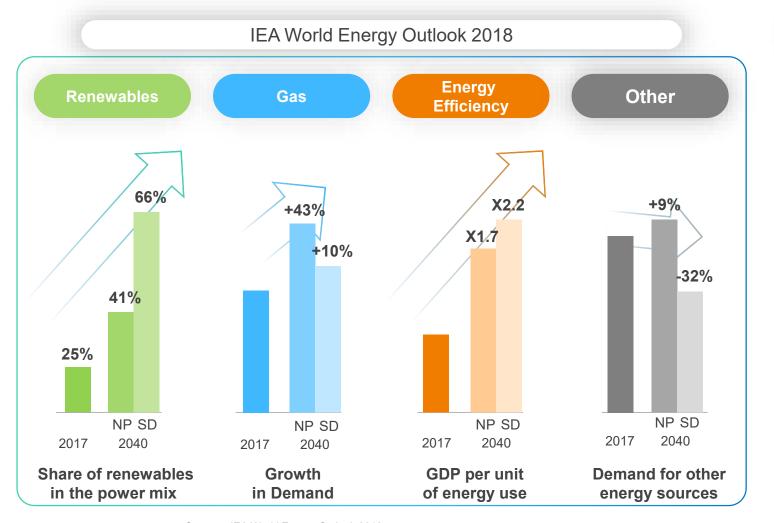
STRATEGIC ORIENTATION

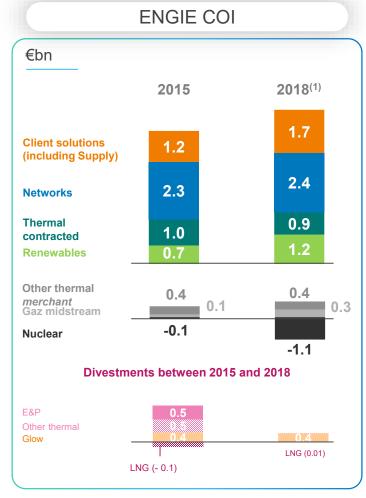




OUR STORY SO FAR

WE HAVE REFOCUSED OUR GROUP ON THREE GROWING SEGMENTS





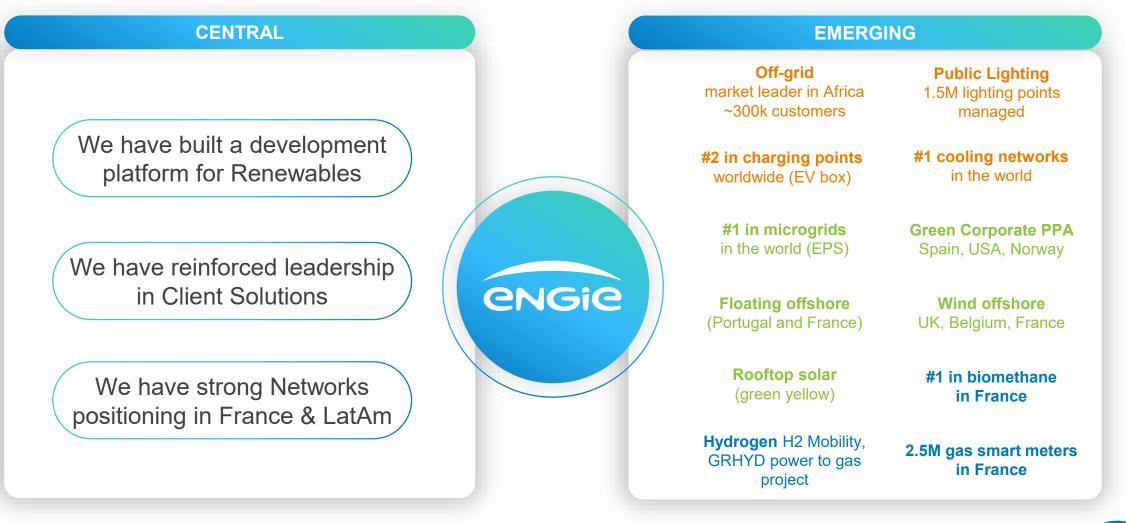
29 ENGIE

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Sources: IEA World Energy Outlook 2018 NP : « New Policies » scenario SD : « Sustainable Development » scenario

(1) Before allocation of corporate cost of multi-métiers Bus

WE ARE WELL-POSITIONED IN OUR CENTRAL AND EMERGING BUSINESSES





WE HAVE BOOSTED OUR INTERNAL DYNAMIC AND BUILT UP OUR HUMAN CAPITAL

DECENTRALIZED & PURPOSE-DRIVEN ORGANIZATION

Training & skills management

► **€100M** Invested over 3 years

Accountability

65% - 35%

collective - individual bonuses

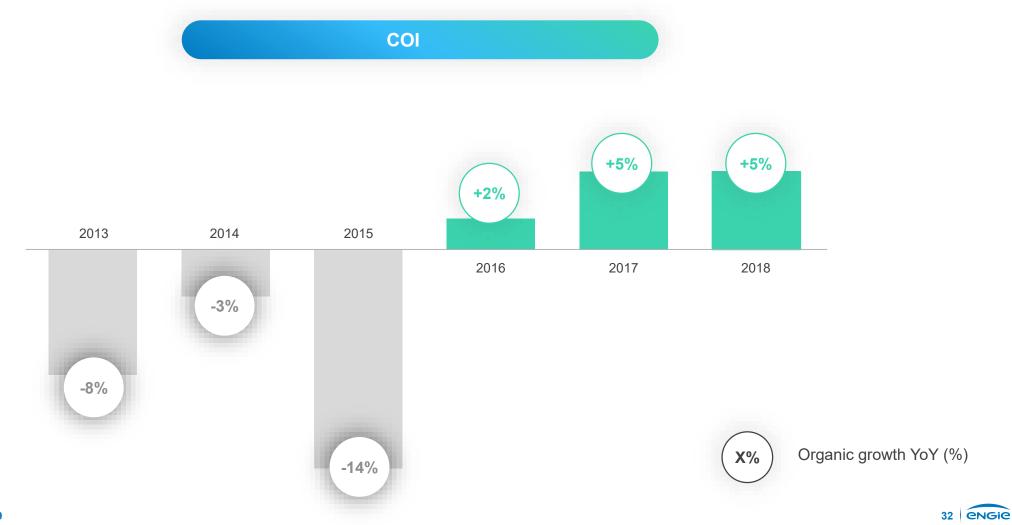


INCREASED

participation and engagement



WE HAVE TURNED AROUND OUR PROFIT TRAJECTORY

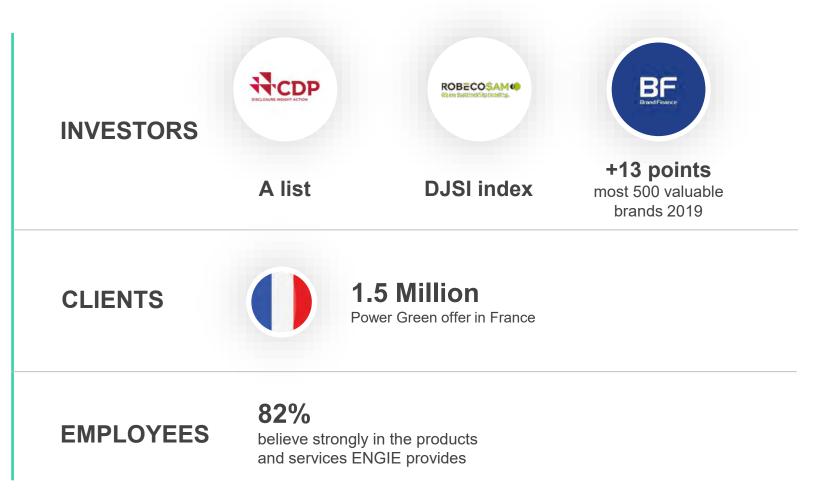


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ENGIE IS NOW THE BENCHMARK FOR THE ENERGY TRANSITION

-56%

CO₂ emissions from 2012 to 2018



WE HAVE LARGELY REACHED OUR TARGETS



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(1) Organic growth 2015 vs 2014 and 2018 vs 2017
(2) Including supply before corporate cost allocation
(3) See appendix for calculation

34 ENGIE

WHAT THE MARKET TELLS US

(NC)

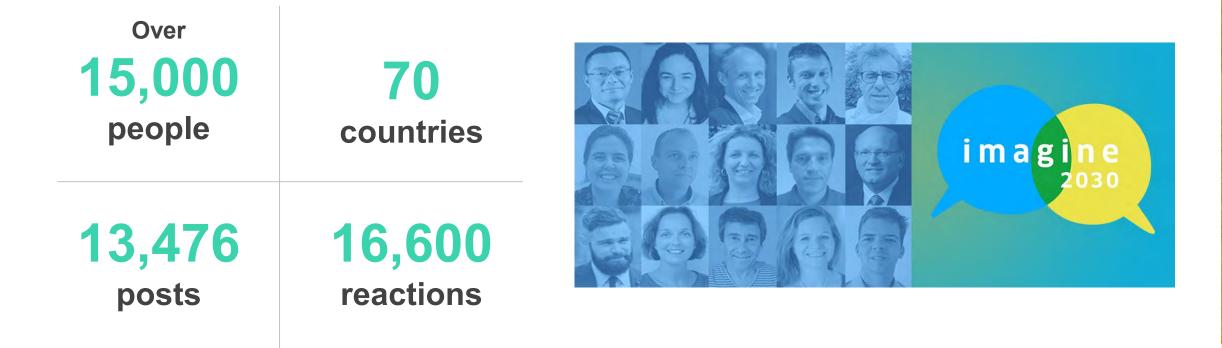
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TOGETHER WITH OUR EMPLOYEES, WE ENVISIONED THE FUTURE



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ALC'L

IN THE PAST, THE ENERGY TRANSITION WAS PUSHED BY CENTRAL GOVERNMENTS...

...A SECOND WAVE HAS STARTED...

...PULLED BY INDUSTRIES & LOCAL AUTHORITIES



DECARBONIZATION AND DIGITALIZATION CONTINUE, DECENTRALIZATION ACCELERATES



DECARBONIZATION



DIGITALIZATION



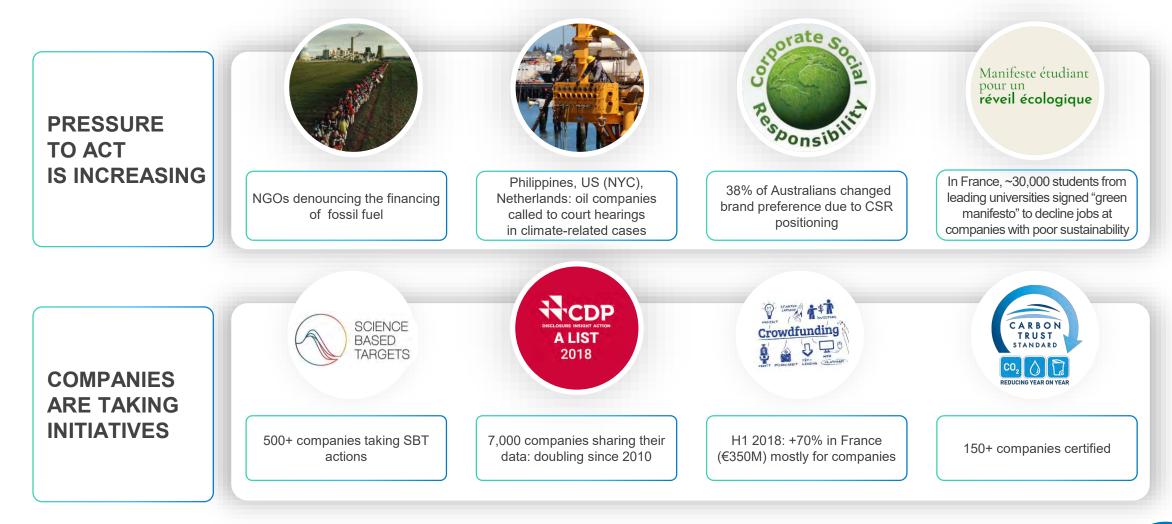
DECENTRALIZATION

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INDUSTRIES ARE RALLYING FOR SUSTAINABLE DEVELOPMENT



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All L

Renewable combined I heat & power plant

InvestmentSupply 17,500 householdsby ENGIEwith cleaner electricity

PHARMACEUTICALS: MULTI-CUSTOMER INDUSTRY SOLUTION



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Rooftop solar Energy Efficiency

FILINVEST: OPPORTUNITIES IN DISTRICT COOLING, ENERGY EFFICIENCY AND SOLAR



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Walmart's ambition: operating with 100% renewable energy

150 MW Virtual PPA Windfarm in South Dakota

WALMART: VIRTUAL RENEWABLES PPA



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LOCAL AUTHORITIES ARE FIGHTING CLIMATE CHANGE



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30% green gas by 2030

Circular economy Adaptation of gas infrastructure

HAUTS-DE-FRANCE: GREEN GAS DEVELOPMENT



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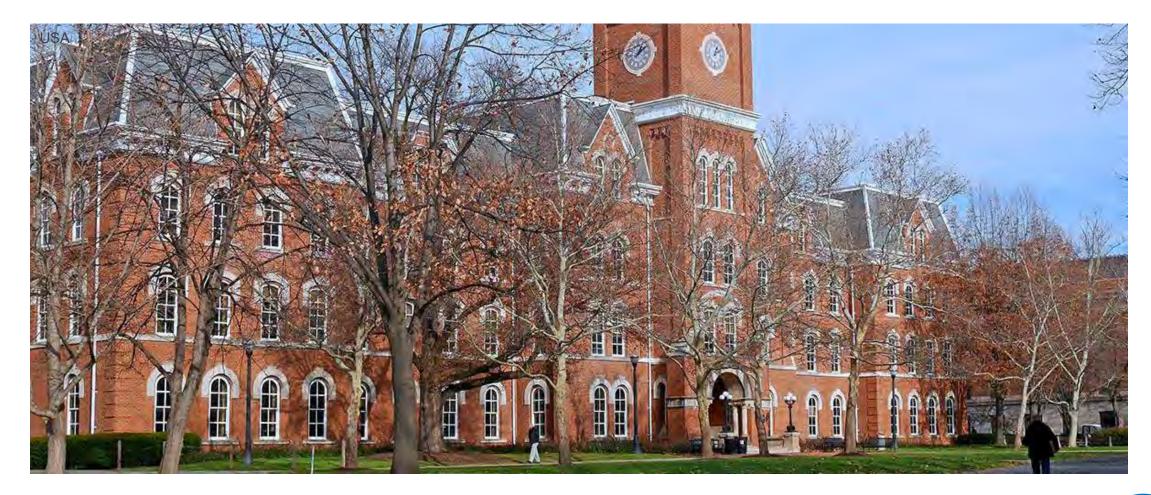
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Investment by ENGIE with 50 year contract

Building retrofit Greet program &

Green power generation & electric vehicles

OHIO STATE UNIVERSITY: INTEGRATED ENERGY EFFICIENCY SOLUTION



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Cleaner source of energy Financing and payment solutions

Partnership for efficient devices

TANZANIA: BRINGING CLEAN ENERGY TO OFF-GRID VILLAGES



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ALC:





COST EFFECTIVE

STRENGTHENS CLIENTS CORE MISSION

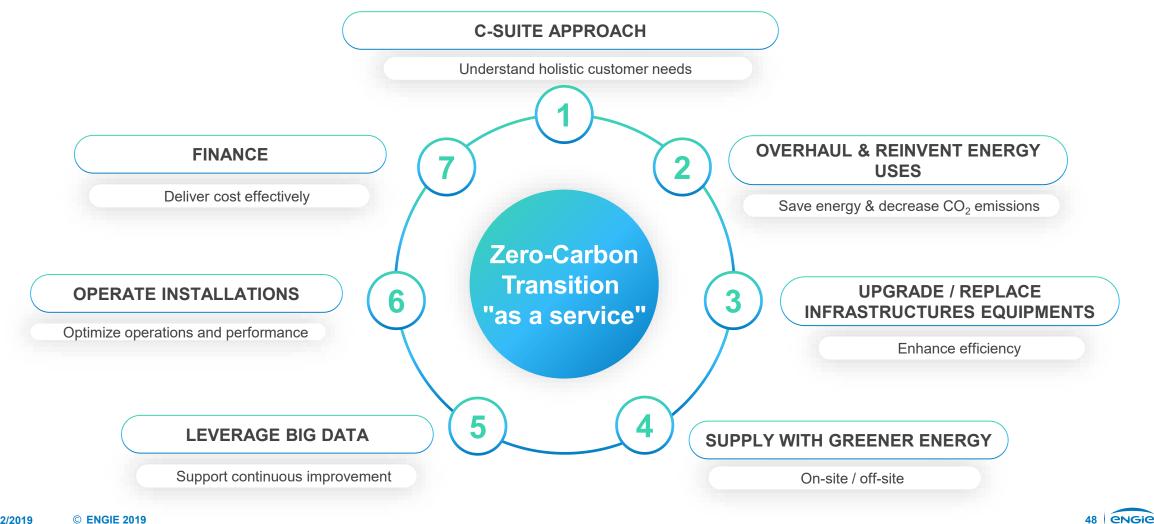
"AS A SERVICE" INTEGRATED ZERO-CARBON TRANSITION SOLUTIONS HAVE CONSIDERABLE POTENTIAL

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ALC:

HIGH ADDED VALUE OFFERS



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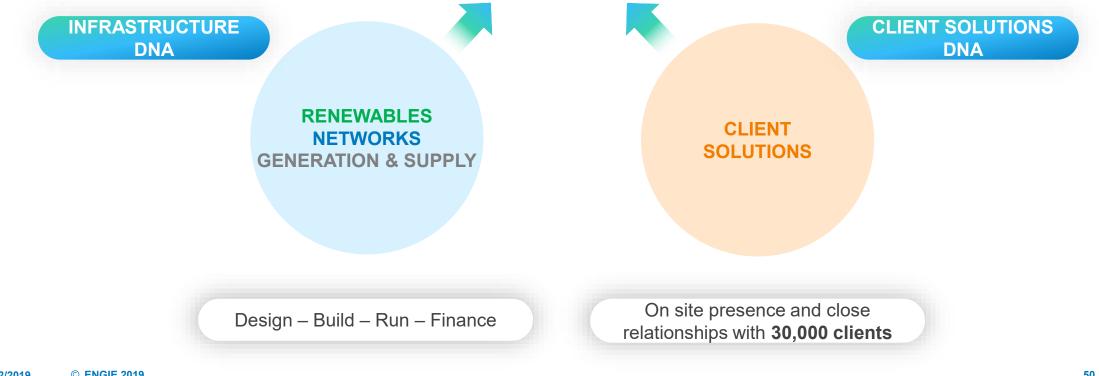
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OUR AMBITION

BE THE WORLD LEADER IN ZERO-CARBON TRANSITION "AS A SERVICE"

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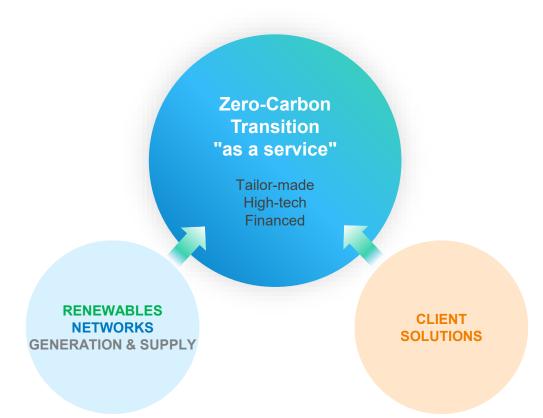
ENGIE IS BEST-POSITIONED TO BE THE WORLD LEADER IN COST-EFFICIENT ZERO-CARBON TRANSITION "AS A SERVICE"



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ENGIE IS BEST-POSITIONED TO BE THE WORLD LEADER IN COST-EFFICIENT ZERO-CARBON TRANSITION "AS A SERVICE"

2 7



WE SPECIALIZE IN HIGH ADDED VALUE SOLUTIONS

RENEWABLES

- Sophisticated technologies,
 50% new RES projects dedicated to specific clients by 2021
- Commoditized renewables

NETWORKS

10

- Growth in dynamic development markets
- Attractive returns & cash flows
- Priority to convert gas
- infrastructure to green gas

GENERATION & SUPPLY

- Back to normal operations
 for nuclear
- BtoC supply limited to current country footprint
- Further reduction in thermal capacity led by continuing disposals of coal generation



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WE FOCUS ON FEWER GEOGRAPHIES FOR GREATER IMPACT





WE SIMPLIFY OUR ORGANIZATION AND REPORTING

A **decentralized** organization: 24 business units

4 business lines

Simplified reporting



THREE BOOSTERS TO ACCELERATE

STRATEGY DESIGN

C-suite approach to help clients build their own tailored zero-carbon strategy

Cost-efficient, trackable and consistent with their sustainability ambitions

(DIGITAL ACCELERATION)

Scale up **software content**

in our solutions to differentiate us as the leading proprietary energy software provider

FINANCING SYNDICATION **Deployment** for all asset-Development D based activities. including DBpSO В Build models successfully **pS** partial Sell developed 0 Operate in RES & Thermal



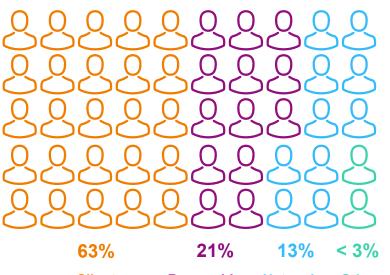




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LARGE-SCALE STRATEGIC INVESTMENT IN OUR PEOPLE

Highly skilled resources



Client Solutions Renewables, Networks Other Generation

160,000 employees

10% of ENGIE's French staff will be apprentices by 2022

> 50% female managers by 2030

80% of employees to receive annual training by 2022

CONCLUSION

Faster Growth

2 23

7-9% NRIgs CAGR, 2018-21 Higher Value

ROCEp increase

7.4% in 2018

Better Impact

CO₂ Energy access

HARMONIOUS PROGRESS

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CAPITAL MARKETS DAY

February 28, 2019



Judith HARTMANN

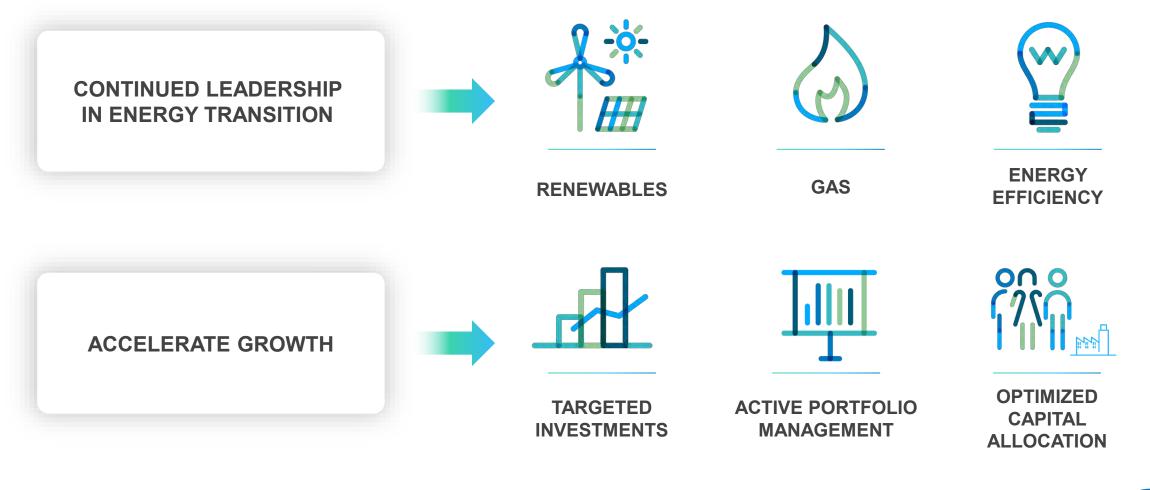
EVP, Chief Financial Officer

CAPITAL ALLOCATION & MEDIUM-TERM GUIDANCE





STRATEGIC INTENT



CAPITAL ALLOCATION STRATEGY TO DRIVE GROWTH

ALIGNMENT TO ENGIE'S STRATEGY



Bias towards sophisticated solutions, conducive to profitability



Differentiation over distinct time horizons





HIGHLY SELECTIVE INVESTMENT CRITERIA

CLEAR PERSPECTIVE ON ATTRACTIVE CHARACTERISTICS - ORGANIC AND INORGANIC

Very Attractive

Complex and innovative offers (outcome accountability as differentiator)

Integrated offers spanning full customer value chains

Medium to long term contracts, providing predictability & recurrence

Customer outcome with performance-based remuneration

Optimized financing syndication

Less Attractive

Commoditized offers (price as primary competitive lever)

Simple offers of piecemeal services

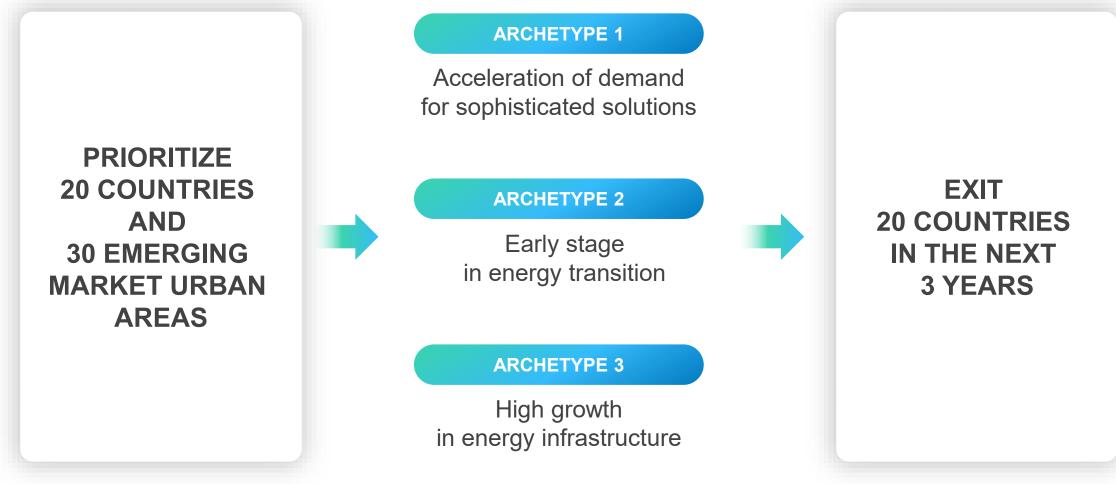
Short-term contracts with high renewal risk

Standard fee-for-service contracts

Third party financing value leakage

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REFOCUS ON CORE GEOGRAPHIES



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ACCELERATION OF DEMAND FOR SOPHISTICATED SOLUTIONS

ARCHETYPE 1

MARKET CHARACTERISTICS

- Moderate growth
- Well-equipped energy infrastructures
- Mature energy consumption
- Strong environmental awareness

CUSTOMER PRIORITIES

- Conversion to green energy
- Infrastructures renewal
- Increased focus on sustainability



Western Europe, North America, Australia and Singapore



EARLY STAGE IN ENERGY TRANSITION

ARCHETYPE 2

MARKET CHARACTERISTICS

- Well-equipped centralized energy infrastructures
- Dynamic economic growth and energy consumption
- Heterogeneous ecological awareness

CUSTOMER PRIORITIES

- Large infrastructures
- Development of renewable energies
- Sustainability
- Modernisation of city infrastructures



GCC, Romania, Mexico, Brazil, Chile, Peru and Colombia

HIGH GROWTH IN ENERGY INFRASTRUCTURE

ARCHETYPE 3

MARKET CHARACTERISTICS

- Under-equipped energy infrastructures
- Energy access challenges
- Rapid urban development

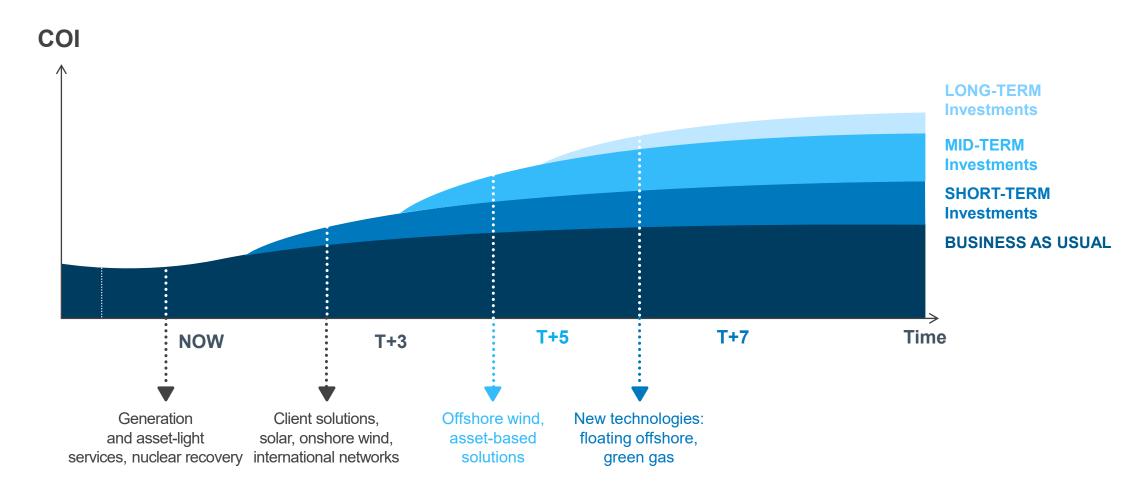
CUSTOMER PRIORITIES

- Development of renewable energies
- Solar microgrids and home systems
- Sustainable city



Urban areas in Africa, China, India and Southeast Asia

DISTINCT TIME HORIZONS FOR INVESTMENT, GROWTH AND SHAREHOLDER RETURNS



CAPITAL ALLOCATION – COMMON THEMES

Attractive IRR profile: target WACC +200bps / COE + 400bps Resilience of the business case to various sensitivities, notably prices Optimized positioning within each segment's value chain, balancing risks/rewards



CLARITY IN REPORTING

NEW DETAILED REPORTING FOR FURTHER CLARITY

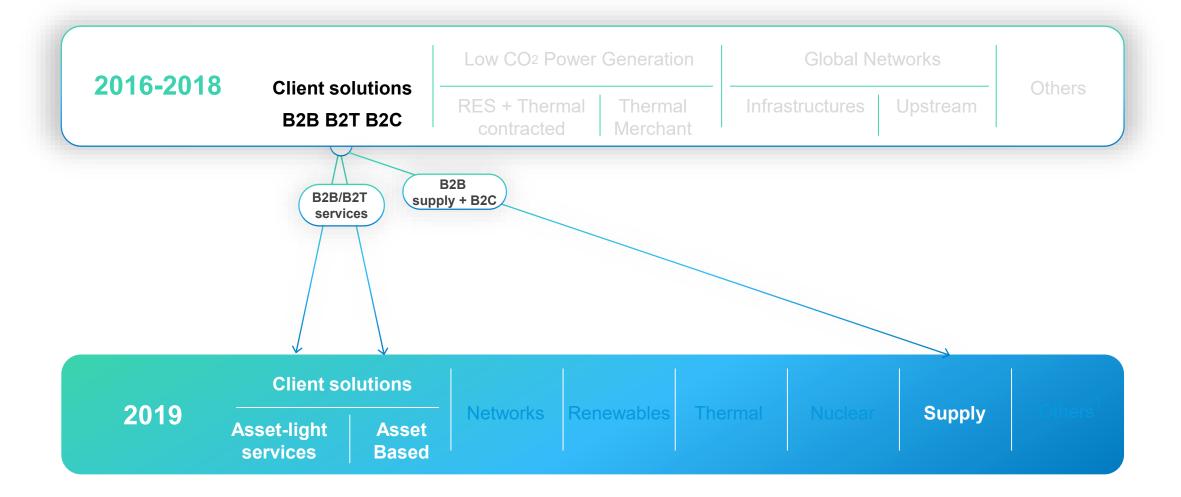
COI 2018 in €M⁽²⁾

	Client solutions								
	Asset-light Services	Asset Based	Networks	Renewables	Thermal	Nuclear	Supply	Others ⁽¹⁾	Total
France	288	260	2,016	258			210		3,033
Rest of Europe	232	33	82	76	402	(1,057)	277		46
Latin America	-		194	754	366		47		1,355
USA & Canada	10	19		12	33		18	59	151
Middle East, Asia & Africa	13	38	54	60	676		52		893
Others	29	45	-	-17	-		10	(409)	(353)
Total	566	396	2,340	1,142	1,474	(1,057)	615	(350)	5,126

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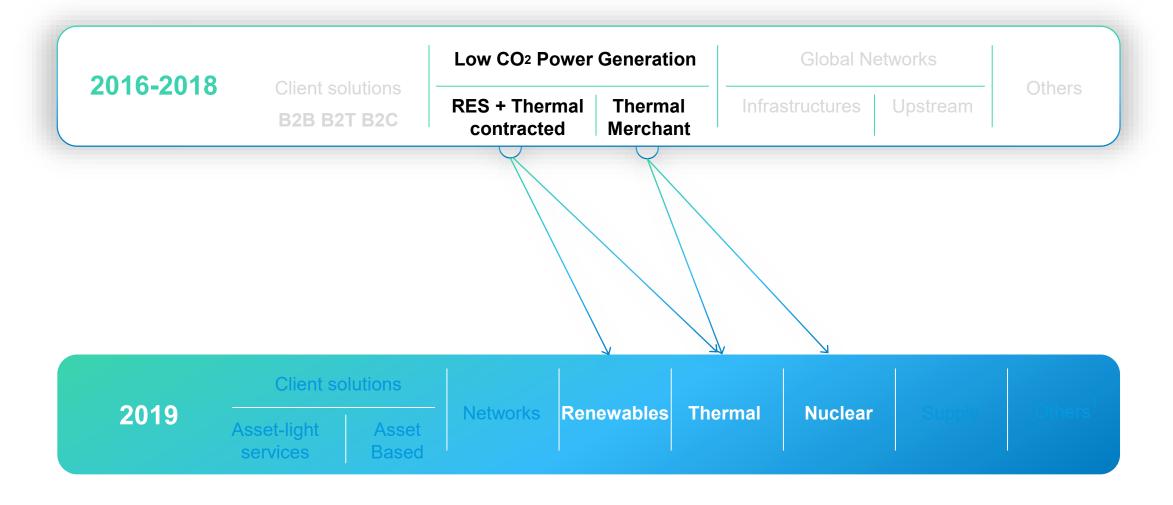
(1) Including corporate, GTT, LNG activities in Noram and GEM(2) Pro forma figures, unaudited

CHANGE IN REPORTING: SIMPLER AND CLEARER FORMAT

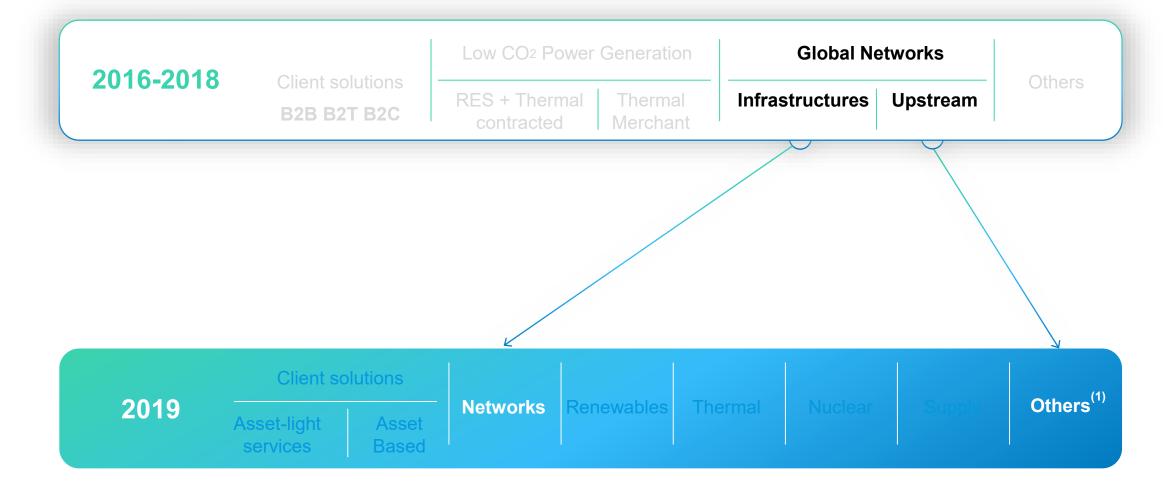


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CHANGE IN REPORTING: SIMPLER AND CLEARER FORMAT



CHANGE IN REPORTING: SIMPLER AND CLEARER FORMAT



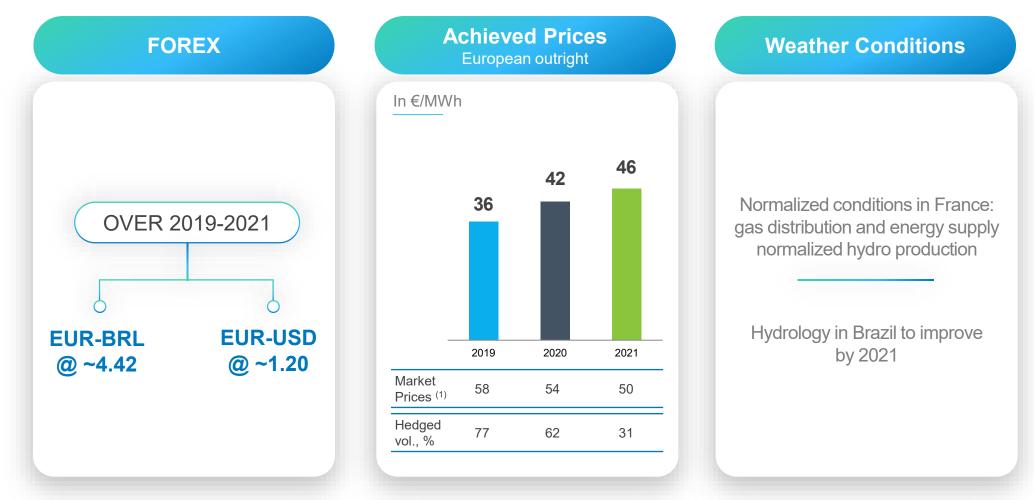
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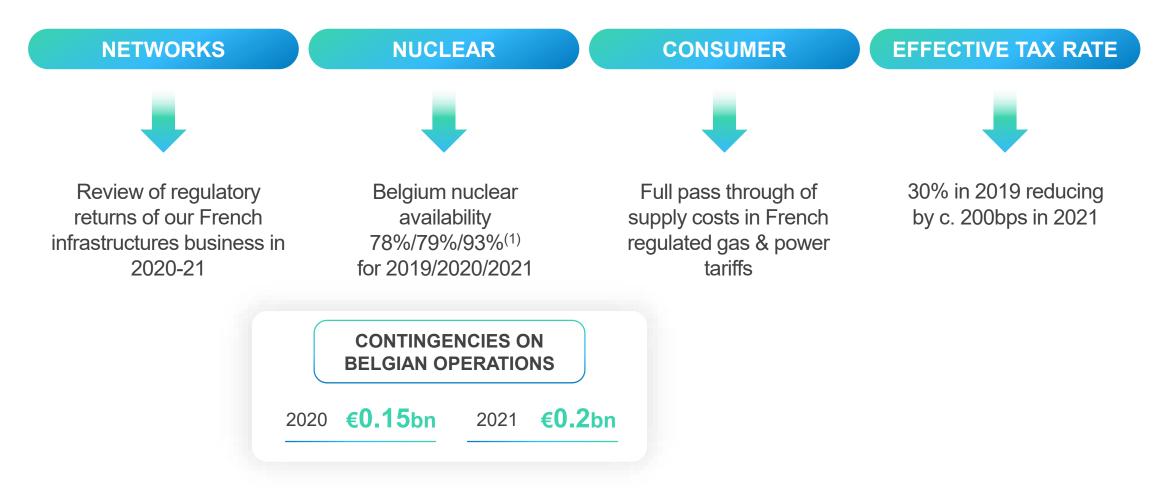
KEY EXTERNAL & OPERATIONAL ASSUMPTIONS

74 ENGI

KEY ASSUMPTIONS – MACRO & EXOGENEOUS



KEY ASSUMPTIONS - OPERATIONS



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MEDIUM TERM INDICATIVE EXPECTATIONS & GUIDANCE

CAPEX INDICATIVE EXPECTATIONS – 2019-2021

OPERATING CASH FLOW RISING WITHIN THE RANGE OF €6.5-8.5BN PER YEAR



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(1) Excl. Synatom financial Capex(2) Nuclear investments are included in maintenance Capex, net of DBpSO proceeds

PROFIT ACCELERATION: LEAN 2021 PERFORMANCE PLAN

NET COI IMPROVEMENT

€800M

BY 2021

COST REDUCTION

REVENUE ENHANCEMENT

PROCUREMENT

Category management, pooling, insourcing, spending centralization & standardization

DIGITALIZATION

CRM, process engineering and automation, asset optimization

SHARED SERVICES CENTER

Coverage and optimization

INDUSTRIAL ASSETS PERFORMANCE IMPROVEMENT

Asset and networks availability, efficiency

IMPROVED & NEW SERVICES OFFERING



INDICATIVE EBITDA, COI & RETURN EXPECTATIONS – 2018-2021

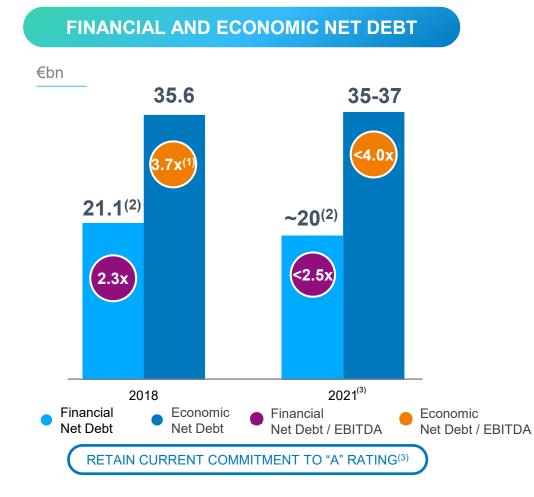
GREATER CAPITAL EFFICIENCY DRIVING OPERATING LEVERAGE

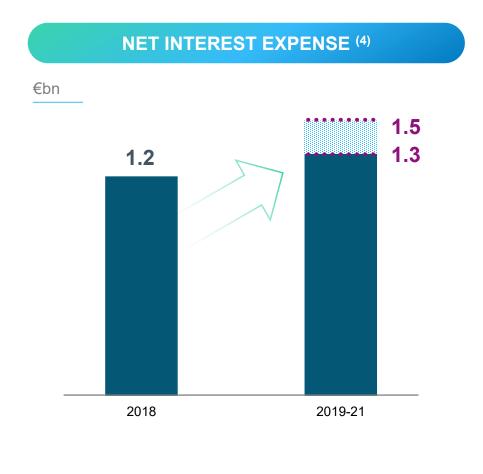


COI INDICATIVE EXPECTATIONS BY BUSINESS LINE

BUSINESS	18 COI (€bn)	COI CAGR 18-21	KEY DRIVERS
CLIENT SOLUTIONS	1.0	11 - 14%	• Revenue 2018-21 CAGR of 4-7%
NETWORKS	2.3	(4)% - (1)%	 French regulatory return review in 2020-21, international growth opportunities
RENEWABLES	1.1	8 - 11%	 Addition of c. 9GW of capacity by 2021, increasingly client contracted
THERMAL	1.1 ⁽¹⁾	(6)% - (3)% ⁽¹⁾	 Continue optimizing portfolio, exit from a number of assets over time
NUCLEAR	(1.1)	n.a.	 Stem losses and COI neutrality by 2021
SUPPLY	0.6	=	 Flat outlook

BALANCE SHEET INDICATIVE EXPECTATIONS





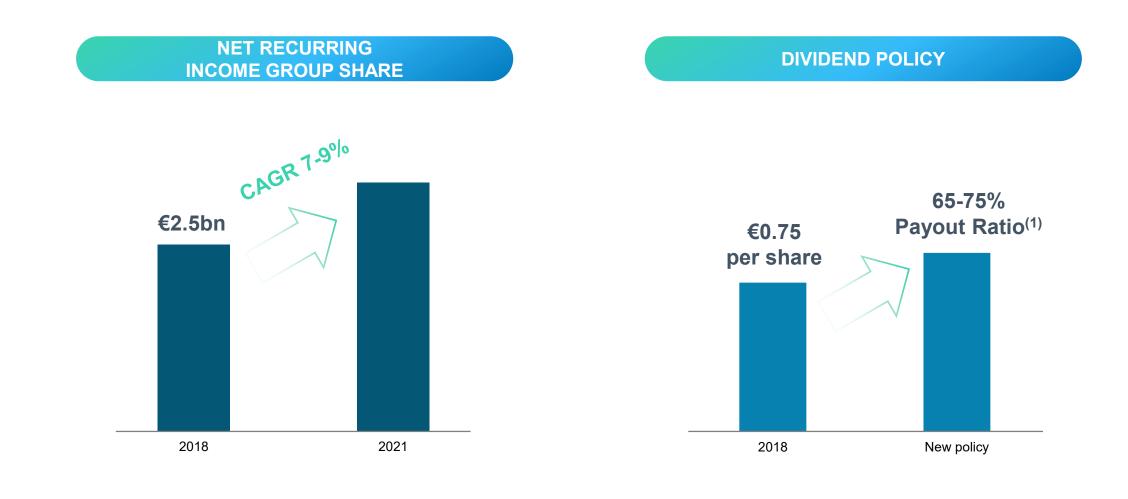
(1) Leases commitments included in economic net debt are restated in EBITDA (for approximately €0.5bn), reflecting the implementation of IFRS 16 from 2019 onwards (2) Before IFRS 16 changes

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(3) Assuming no change in the nuclear provision legal and regulatory framework
 (4) Cost of net debt + unwinding of discount on long-term provisions

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EARNINGS GUIDANCE, ATTRACTIVE DIVIDEND POLICY





CLOS	NG	REM	ARKS

DISCIPLINED CAPITAL ALLOCATION PRINCIPLES TO DELIVER ATTRACTIVE RETURNS

GEOGRAPHIC REFOCUS TOWARDS 20 COUNTRIES AND 30 EMERGING MARKET URBAN AREAS

NRIGS GROWTH OF 7-9%

ATTRACTIVE DIVIDEND POLICY: 65-75% PAYOUT RATIO⁽¹⁾

CAPITAL MARKETS DAY

February 28, 2019



Shankar KRISHNAMOORTHY

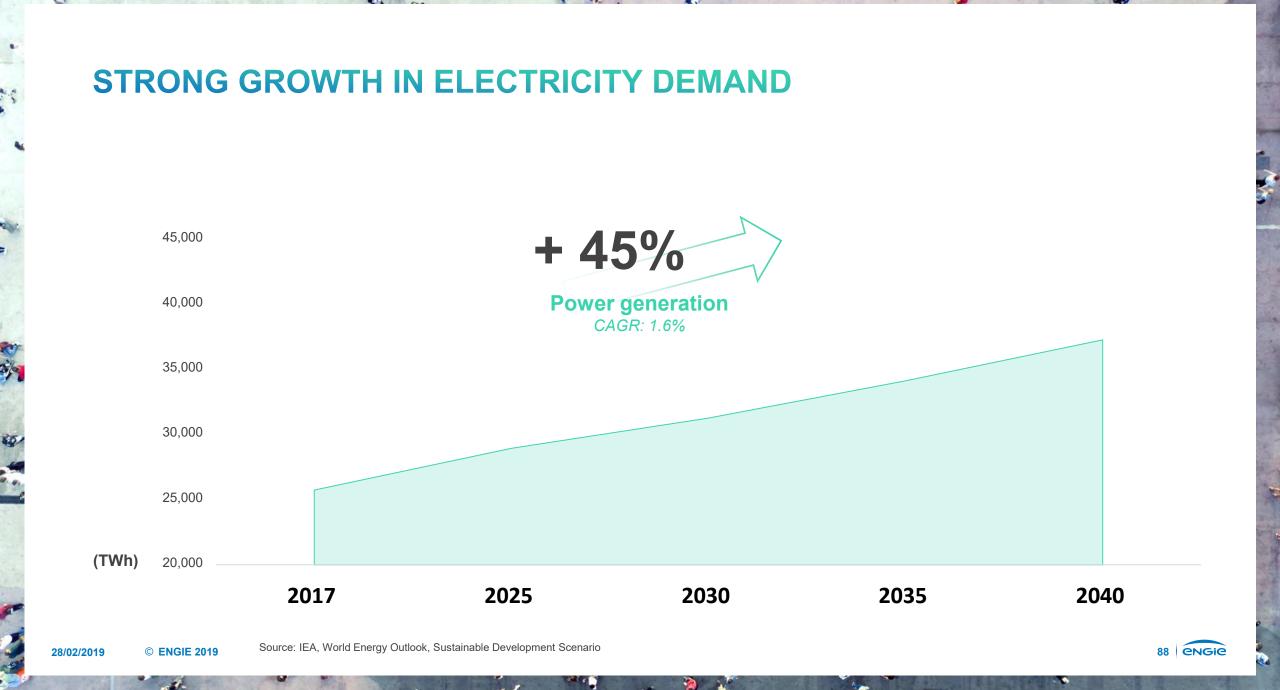
Executive Vice President

INDUSTRY GROWTH DRIVERS AND SEGMENTATION CRITIQUE



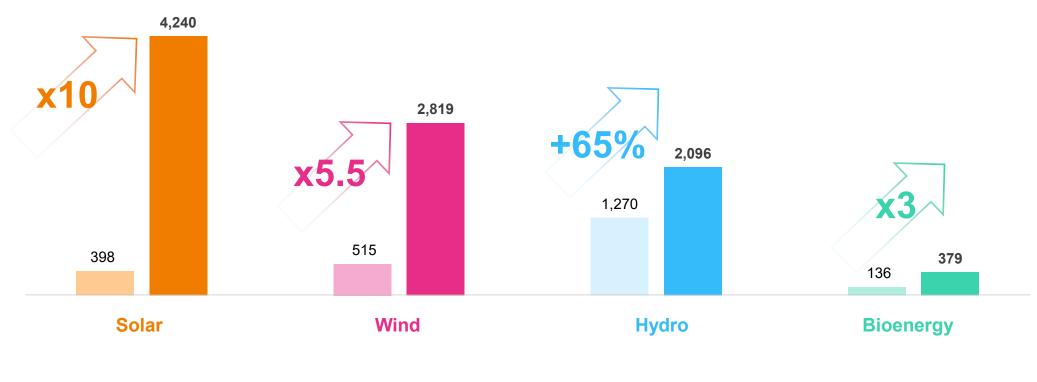


WHERE IS THE POWER SECTOR GOING?



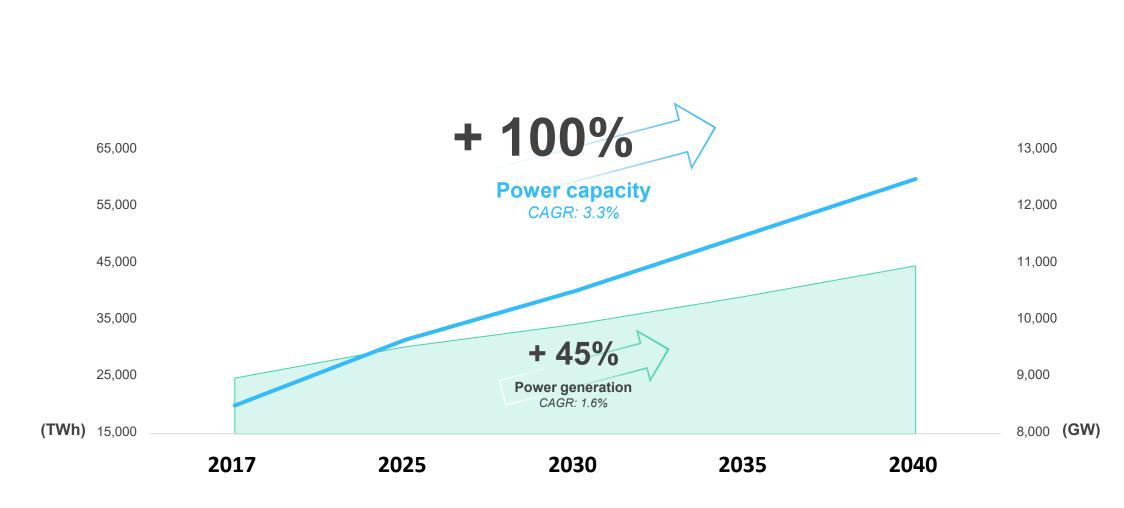
MASSIVE GREENING OF THE POWER SYSTEM COUPLED WITH A NEED TO MANAGE INTERMITTENCY

Global low-CO₂ power generation installed capacity (GW) 2017/2040



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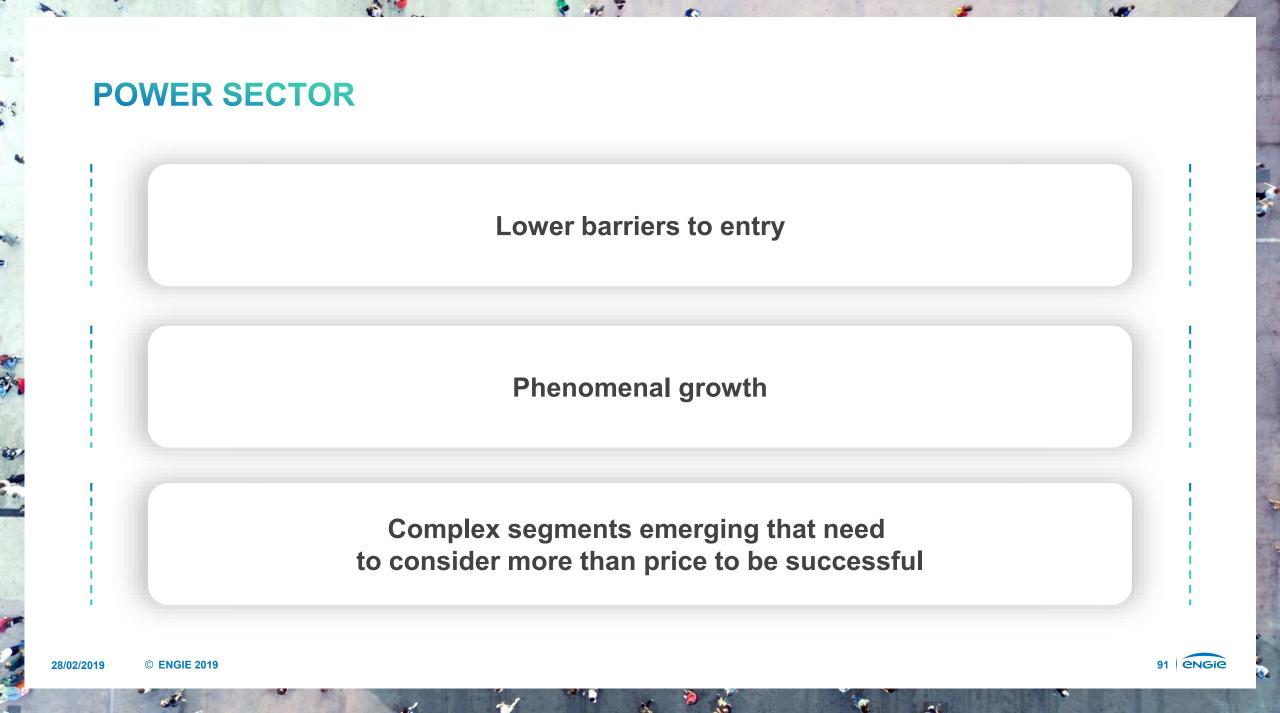
STRONGER GROWTH IN GLOBAL POWER CAPACITY

28/02/2019 © ENGIE 2019 Source: IEA, World Energy Outlook, Sustainable Development Scenario

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WHAT'S HAPPENING ON THE CLIENT SIDE?

HIGHLY ENERGY EFFICIENT TECHNOLOGIES AVAILABLE IN VARIOUS DOMAINS

LEDs

5x as efficient as incandescent light bulbs

District Heating



50% more efficient than individual heating

individual heating systems

In-Home Condensation Boilers



30% more efficient than standard ones

Air Conditioners



District Cooling



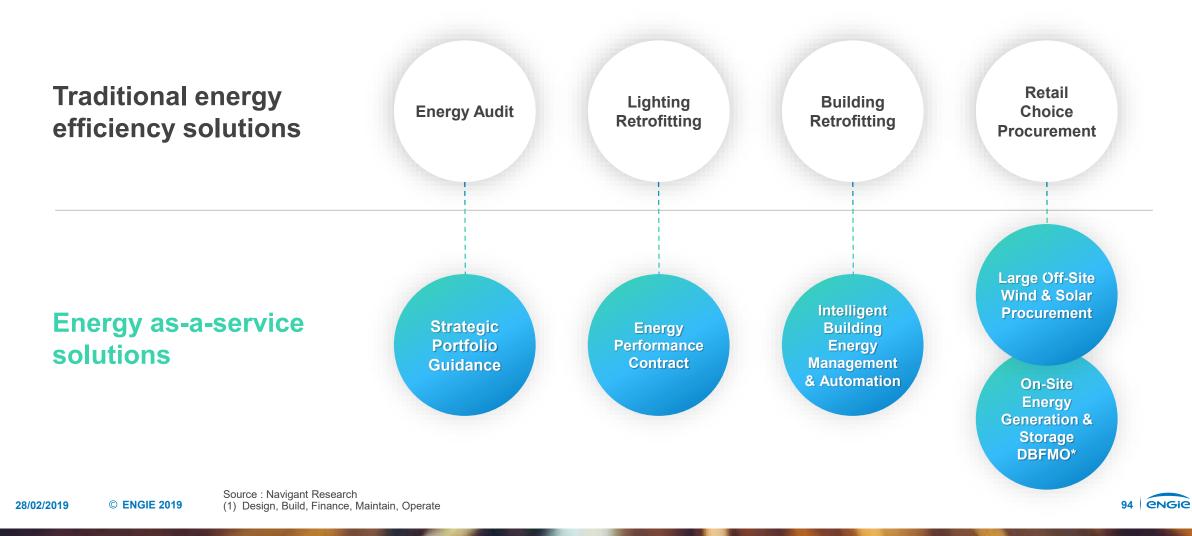
Cogeneration Units



25% more efficient than separate electricity plus boilers



AS-A-SERVICE MODELS FOSTER THE EARLY REPLACEMENT OF UNSUSTAINABLE ASSETS







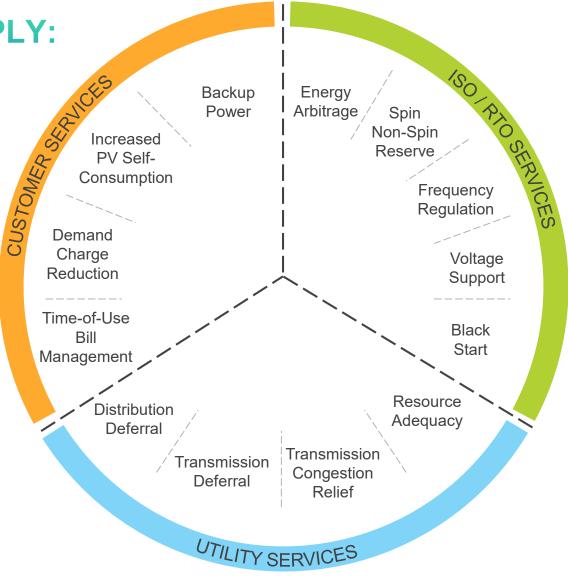
Emergence of "as a service" models



WHAT ARE THE WINNING "AS A SERVICE" BUSINESS MODELS?

ACHIEVING 24/7 GREEN SUPPLY: INTEGRATION TO CREATE NEW VALUE

Batteries can provide up to 13 services to 3 stakeholder groups





ACHIEVING 24/7 GREEN SUPPLY: THE UPSTREAM-DOWNSTREAM LINK



The world's most influential companies committed to 100% renewable power



HOW TO WIN WITH "AS A SERVICE" MODELS



Value in upstream-downstream link

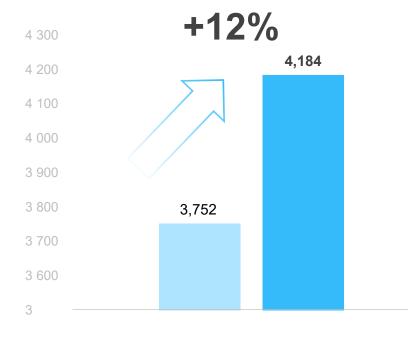




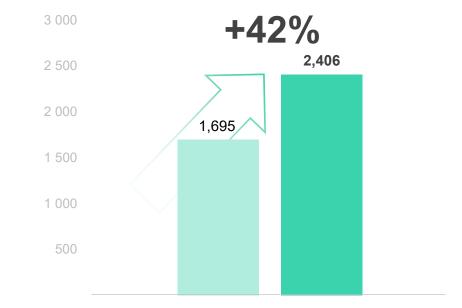
WILL WE MAKE OUR PLANET GREAT AGAIN WITH GAS?

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GAS TO STILL FLOW IN THE PIPES



GLOBAL GAS DEMAND (BCM) 2017/2040



GLOBAL GAS POWER INSTALLED CAPACITY (GW) 2017/2040

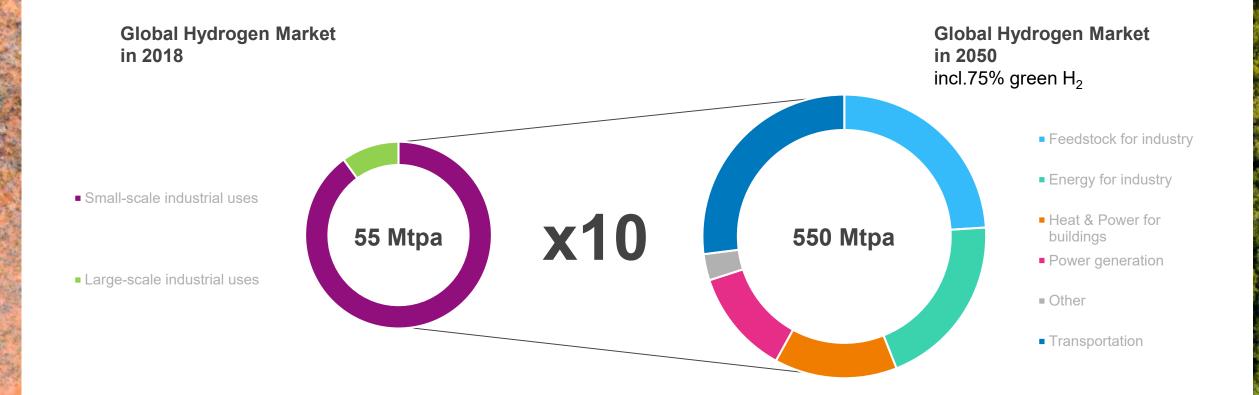


GAS TO STILL FLOW IN THE PIPES, BUT IT WILL GET GREENER

Global Biogas
Market in 2016364 TWh/yGlobal Biogas Market
Potential in 20507,500 TWh/y



GAS TO STILL FLOW IN THE PIPES, BUT IT WILL GET GREENER

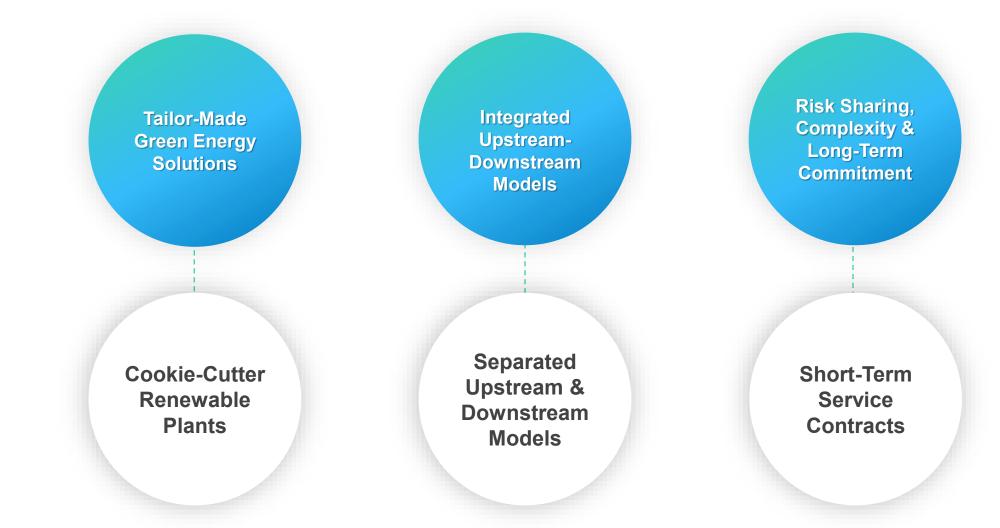




Greener gas to still flow in the pipes, and will be more integrated with power



CLOSING REMARKS - WHERE IS THE VALUE HEADING?



CAPITAL MARKETS DAY

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Paulo ALMIRANTE

Executive Vice President Chief Operating Officer

SOLID EARNINGS COMBINED WITH OPTIONALITY VALUE





AGENDA





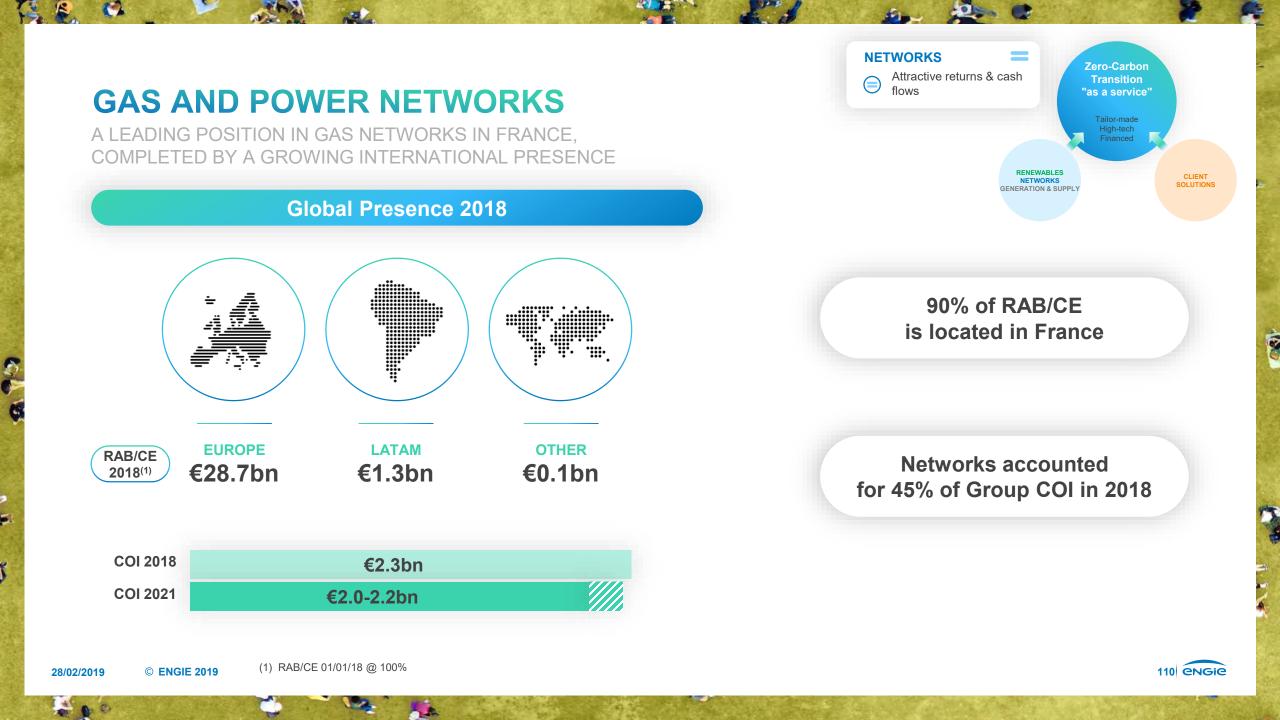
Energy Markets Europe



STRONG REGULATED NETWORKS AND CONTRACTED GENERATION

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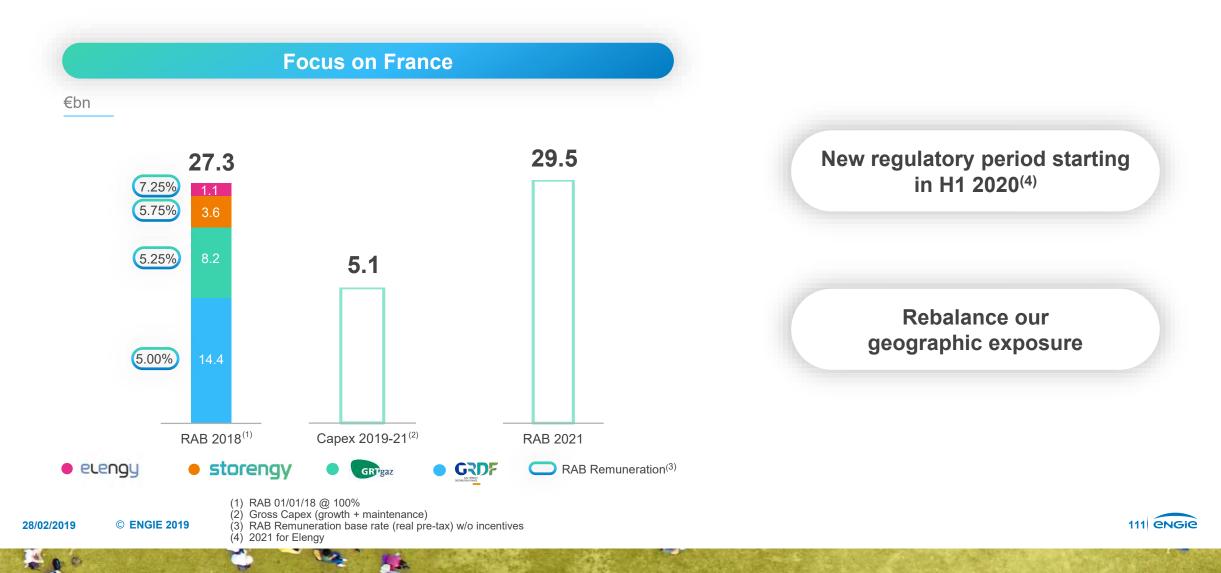


GAS AND POWER NETWORKS

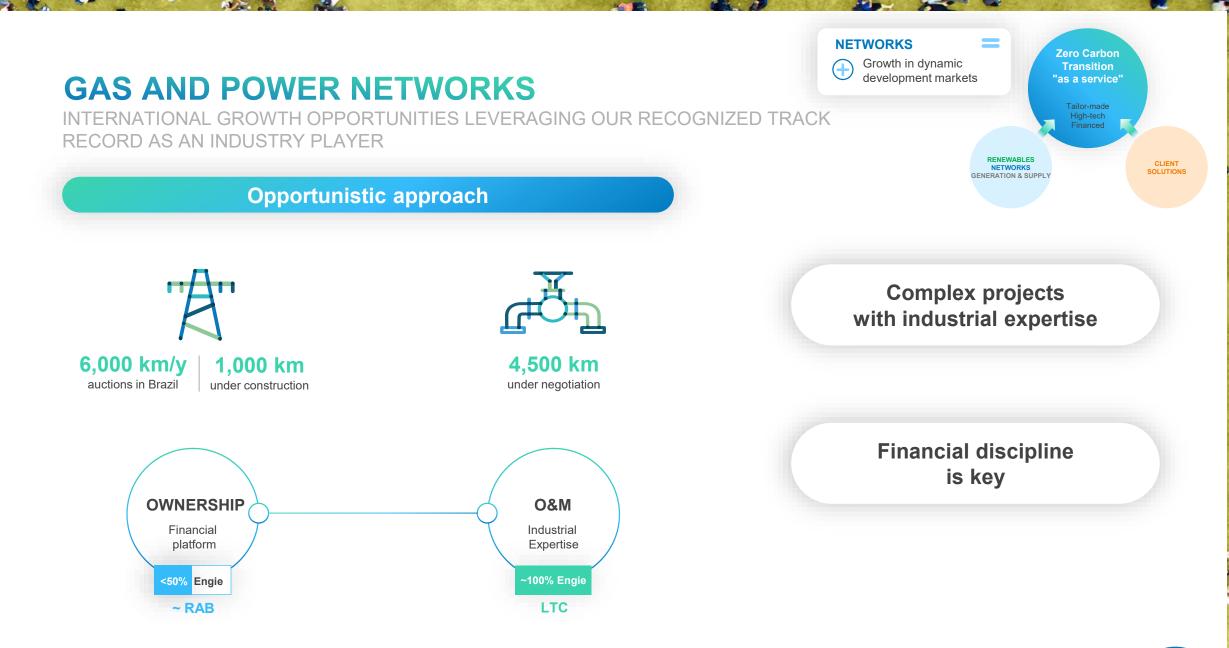
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A LEADING POSITION IN GAS NETWORKS IN FRANCE, COMPLETED BY A GROWING INTERNATIONAL PRESENCE



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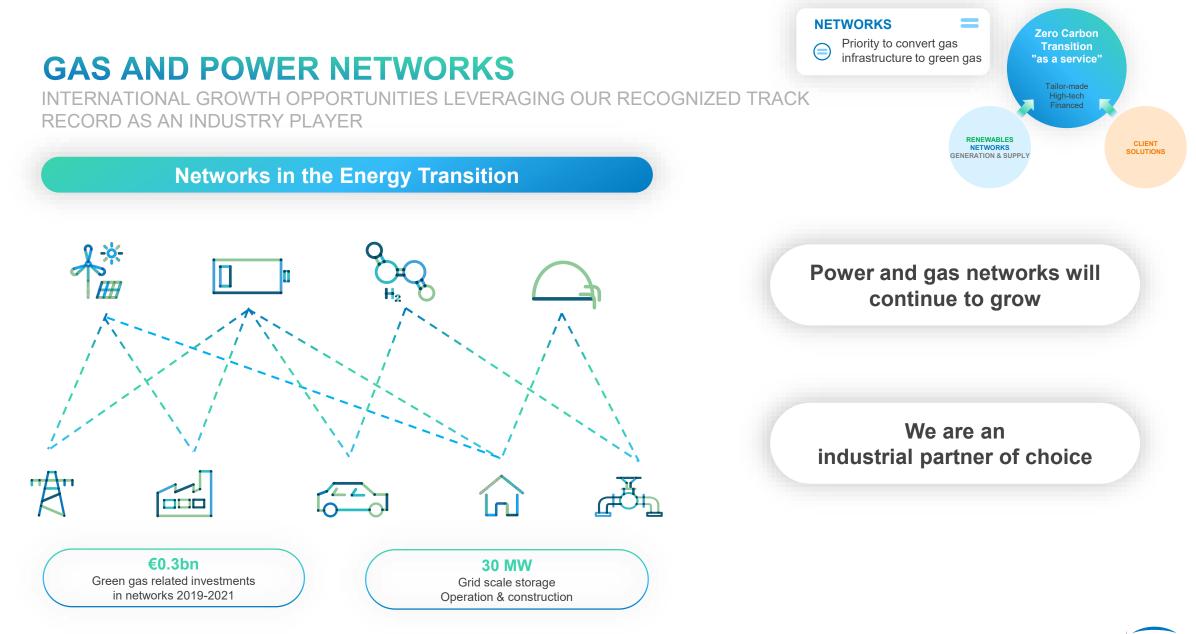
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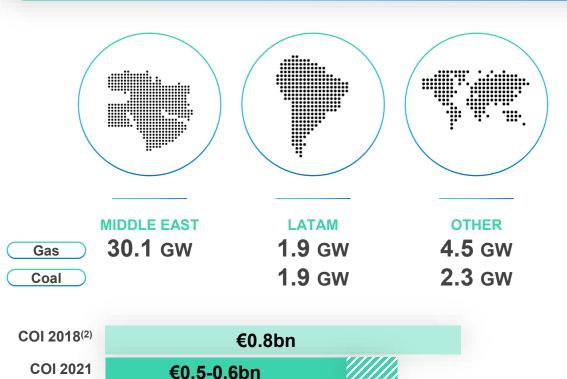
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THERMAL CONTRACTED GENERATION

LIMITED PPA TERMINATION IMPACT BEFORE 2025 WHILST WE CONTINUE TO REDUCE OUR EXPOSURE TO COAL

Global presence 2018⁽¹⁾



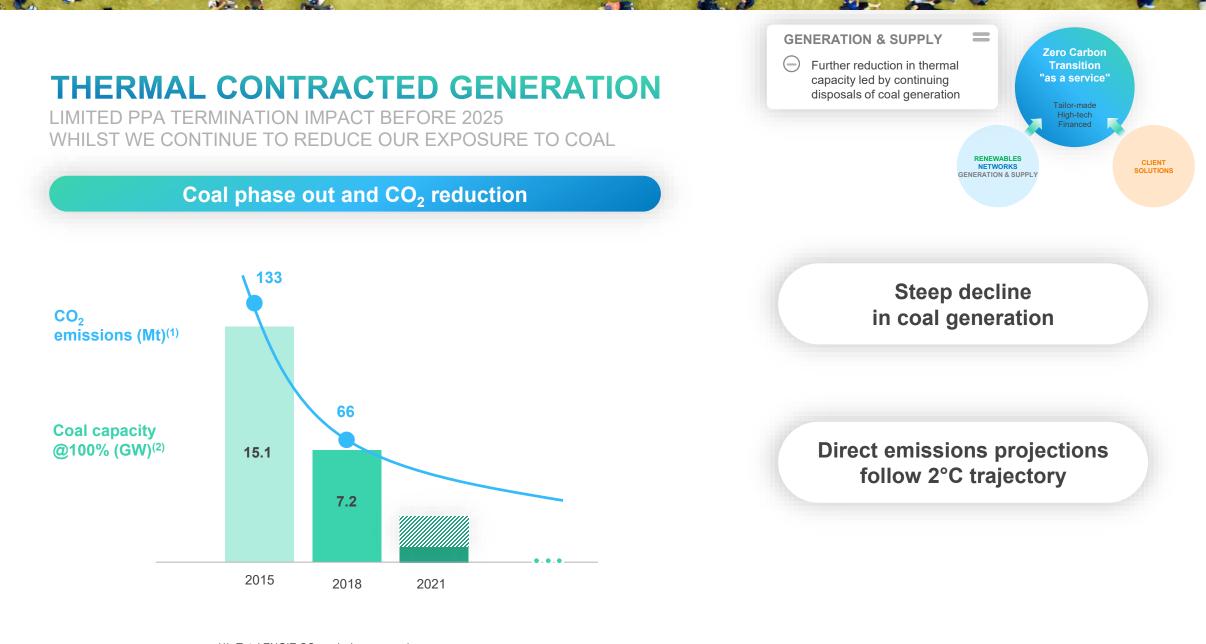
Increase performance and digitalization

COI reduction related to divestments

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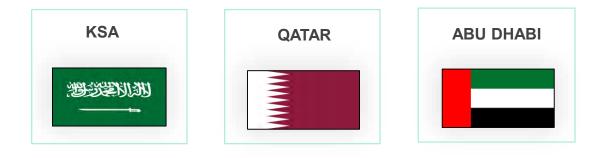
(1) Total ENGIE CO₂ emissions scope 1
(2) Coal fleet (contracted and merchant)

3

THERMAL CONTRACTED GENERATION

OPPORTUNITIES AND NEW GROWTH DRIVERS LINKED TO ASSET-BASED SOLUTIONS

Projects under development in the Middle East



Leading positions in the Middle East on power and water production

CHP1: 900 MWe CHP2: 600 MWe RO: 200 MIGD⁽¹⁾ IWPP⁽²⁾: 1,500 MW CCGT: 2,000 MW

Investment focus on sophisticated and tailor-made solutions

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THERMAL CONTRACTED GENERATION

OPPORTUNITIES AND NEW GROWTH DRIVERS LINKED TO ASSET-BASED SOLUTIONS

Long-term partnerships with energy intensive industrials in Europe

PRODUCTS

CHP

CCGT

Waste to Power

Conversion of siderurgical gases

KEY FIGURES

14

partnerships in 3 countries

2 GW electrical power

1,600 t/h steam delivery

Industrial opportunities linked to Energy Efficiency

Security of supply and price visibility "as a service"



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