

## 9M 2021 Pre-release of Selected Operational and Financial Data

ENGIE will report 9M 2021 results after the closing of the Euronext market on 10 November 2021. This pre-release announcement includes selected operational and financial data, published in advance, to assist the analysis of this financial information upon release.

### 9M 2021 Effect of Temperature – France significantly colder than in 9M 2020

**9M 2021 was significantly colder versus the previous year** which resulted in higher volumes for French supply activities (B2C reported in Supply and B2B reported in Others) and for French gas distribution activities (GRDF in Networks). Volume delta occurred almost fully in Q1 and Q2, with Q3 2021 volume effect the same as Q3 2020.

**Actual figures** (positive effect figures indicate colder than average or vs. prior year period; negative figures indicate warmer than average or vs. prior year period):

| <i>9M - Cumulated</i> | Volume effect<br>9M 2020 | Volume effect<br>9M 2021 | Volume effect<br>Delta |
|-----------------------|--------------------------|--------------------------|------------------------|
| <b>Networks</b>       | -18.5 TWh                | +6.6 TWh                 | <b>+25.1 TWh</b>       |
| <b>Supply</b>         | -6.4 TWh                 | +2.1 TWh                 | <b>+8.5 TWh</b>        |
| <b>Others</b>         | -1.6 TWh                 | +0.6 TWh                 | <b>+2.2 TWh</b>        |

| <i>Quarterly</i>            | Volume effect<br>Q1 | Volume effect<br>Q2 | Volume effect<br>Q3 | Volume effect<br>9M |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|
| Networks 2020               | -14.8 TWh           | -4.0 TWh            | +0.3 TWh            | <b>-18.5 TWh</b>    |
| Networks 2021               | -3.7 TWh            | +10.1 TWh           | +0.2 TWh            | <b>+6.6 TWh</b>     |
| <b>Networks delta 21-20</b> | <b>+11.1 TWh</b>    | <b>+14.1 TWh</b>    | <b>-0.0 TWh</b>     | <b>+25.1 TWh</b>    |

|                           |                 |                 |                 |                 |
|---------------------------|-----------------|-----------------|-----------------|-----------------|
| Supply 2020               | -5.2 TWh        | -1.4 TWh        | +0.1 TWh        | <b>-6.4 TWh</b> |
| Supply 2021               | -1.2 TWh        | +3.2 TWh        | +0.1 TWh        | <b>+2.1 TWh</b> |
| <b>Supply delta 21-20</b> | <b>+4.0 TWh</b> | <b>+4.6 TWh</b> | <b>-0.0 TWh</b> | <b>+8.5 TWh</b> |

|                           |                 |                 |                 |                 |
|---------------------------|-----------------|-----------------|-----------------|-----------------|
| Others 2020               | -1.3 TWh        | -0.3 TWh        | +0.0 TWh        | <b>-1.6 TWh</b> |
| Others 2021               | -0.3 TWh        | +0.9 TWh        | +0.0 TWh        | <b>+0.6 TWh</b> |
| <b>Others delta 21-20</b> | <b>+1.0 TWh</b> | <b>+1.2 TWh</b> | <b>+0.0 TWh</b> | <b>+2.2 TWh</b> |

#### Sensitivity at EBITDA / EBIT level:

- Supply / Others (supply): ~EUR ±10 M/TWh
- Networks (distribution): ~EUR ±7 M/TWh

These French temperature-related volume effects exclude any volume impact linked to the Covid-19 crisis, which was largely experienced in H1 2020.

## Increase in Outright European Power Generation Volume

Outright European power production was higher in 9M 2021 versus last year with significantly higher nuclear availability at 91.8%, mainly due to planned LTO works at Belgian assets during 9M 2020. In France, 9M 2021 hydro power production was slightly higher year-on-year.

### Nuclear (Belgium + France):

| <i>9M - Cumulated</i>                        | 9M 2020  | 9M 2021  | <b>Delta 21-20</b> |
|----------------------------------------------|----------|----------|--------------------|
| <b>Power production</b><br>(BE + FR, @share) | 26.6 TWh | 35.5 TWh | <b>+8.9 TWh</b>    |
| <b>Availability</b><br>(Belgium, @100%)      | 61.2%    | 91.8%    | <b>+3,060 bps</b>  |

| <i>Quarterly</i>   | Q1              | Q2              | Q3              | <b>9M</b>       |
|--------------------|-----------------|-----------------|-----------------|-----------------|
| 2020               | 10.0 TWh        | 8.9 TWh         | 7.7 TWh         | <b>26.6 TWh</b> |
| 2021               | 12.3 TWh        | 11.2 TWh        | 12.0 TWh        | <b>35.5 TWh</b> |
| <b>Delta 21-20</b> | <b>+2.3 TWh</b> | <b>+2.3 TWh</b> | <b>+4.3 TWh</b> | <b>+8.9 TWh</b> |

### Hydro (France):

| <i>9M - Cumulated</i>                          | 9M 2020  | 9M 2021  | <b>Delta 21-20</b> |
|------------------------------------------------|----------|----------|--------------------|
| <b>Power production</b><br>(CNR + SHEM, @100%) | 11.6 TWh | 12.1 TWh | <b>+0.5 TWh</b>    |

| <i>Quarterly</i>   | Q1              | Q2              | Q3              | <b>9M</b>       |
|--------------------|-----------------|-----------------|-----------------|-----------------|
| 2020               | 5.1 TWh         | 3.9 TWh         | 2.7 TWh         | <b>11.6 TWh</b> |
| 2021               | 4.6 TWh         | 4.0 TWh         | 3.5 TWh         | <b>12.1 TWh</b> |
| <b>Delta 21-20</b> | <b>-0.5 TWh</b> | <b>+0.1 TWh</b> | <b>+0.8 TWh</b> | <b>+0.5 TWh</b> |

## New definition of EBIT applied to 2020 Figures

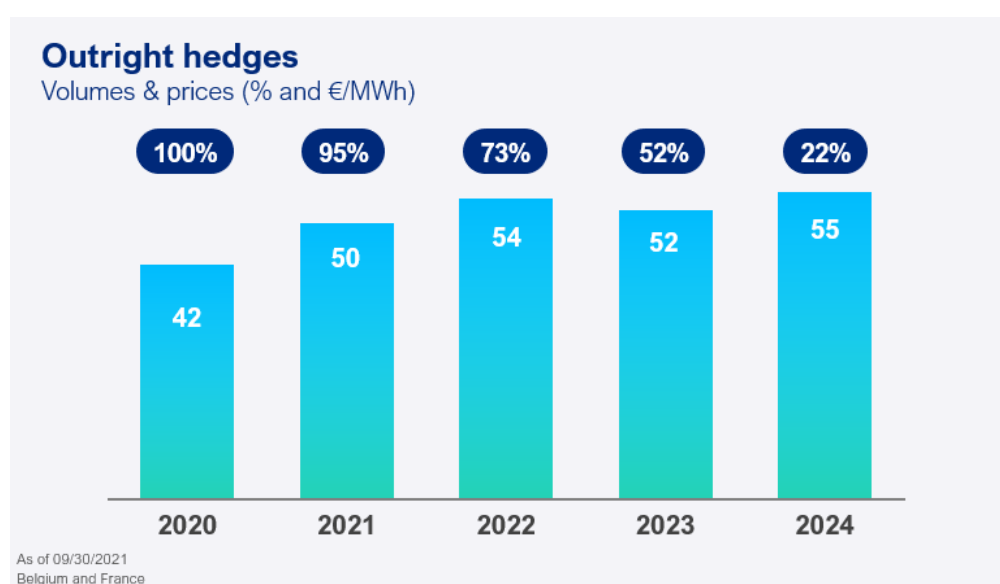
As announced previously, following the announcement of the new Excom in January 2021 towards Group simplification and organizing ENGIE around four strategic businesses, some internal reclassifications were made between activities that do not have any impact on the total EBIT. The main internal reclassifications are:

- Entreprises & Collectivités (French B2B) from Supply/Client Solutions to Others as well as B2B supply activity in US, UK and Mexico from Supply to Others
- Cogeneration units in Mexico and in Belgium from Client Solutions to Thermal
- Supply activity in Brazil and Chile from Supply to Renewables
- Hydrogen from Others to Thermal

The following table provides 9M 2020 and Full Year 2020 EBIT figures per activity (pro forma, unaudited) after these internal reclassifications.

| In EUR million          | FY 2020      | 9M 2020      |
|-------------------------|--------------|--------------|
| <b>Renewables</b>       | 1,091        | 707          |
| <b>Networks</b>         | 2,060        | 1,519        |
| <b>Client Solutions</b> | 396          | (12)         |
| <b>Thermal</b>          | 1,261        | 913          |
| <b>Supply</b>           | 181          | 2            |
| <b>Nuclear</b>          | (111)        | (155)        |
| <b>Others</b>           | (300)        | (222)        |
| <b>Total EBIT</b>       | <b>4,578</b> | <b>2,752</b> |

## Medium-term Outright Power Production Hedges in Europe (Nuclear and Hydro)





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## Important notice

*The figures presented here are those customarily used and communicated to the markets by ENGIE. This message includes forward-looking information and statements. Such statements include financial projections and estimates, the assumptions on which they are based, as well as statements about projects, objectives and expectations regarding future operations, profits, or services, or future performance. Although ENGIE management believes that these forward-looking statements are reasonable, investors and ENGIE shareholders should be aware that such forward-looking information and statements are subject to many risks and uncertainties that are generally difficult to predict and beyond the control of ENGIE and may cause results and developments to differ significantly from those expressed, implied, or predicted in the forward-looking statements or information. Such risks include those explained or identified in the public documents filed by ENGIE with the French Financial Markets Authority (AMF), including those listed in the "Risk Factors" section of the ENGIE (ex GDF SUEZ) reference document filed with the AMF on March 17, 2021 (under number D.21-142). Investors and ENGIE shareholders should note that if some or all of these risks are realized they may have a significant unfavourable impact on ENGIE.*

## About ENGIE

Our group is a global reference in low-carbon energy and services. Together with our 170,000 employees, our customers, partners, and stakeholders, we are committed to accelerate the transition towards a carbon-neutral world, through reduced energy consumption and more environmentally-friendly solutions. Inspired by our purpose ("raison d'être"), we reconcile economic performance with a positive impact on people and the planet, building on our key businesses (gas, renewable energy, services) to offer competitive solutions to our customers.

Turnover in 2020: 55.8 billion Euros. The Group is listed on the Paris and Brussels stock exchanges (ENGI) and is represented in the main financial indices (CAC 40, Euronext 100, FTSE Eurotop 100, MSCI Europe) and non-financial indices (DJSI World, DJSI Europe, Euronext Vigeo Eiris - Eurozone 120/ Europe 120/ France 20, MSCI EMU ESG, MSCI Europe ESG, Euro Stoxx 50 ESG, Stoxx Europe 600 ESG, and Stoxx Global 1800 ESG).

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