

ENGIE Q1 2022 Preview Release

ENGIE will report first quarter 2022 results before the opening of the Euronext market on 17 May 2022. This pre-release announcement includes selected operational and financial data, published in advance, to assist the analysis of this financial information upon release.

Q1 2022 Effect of Temperature – France warmer than in Q1 2021

Q1 2022 was warmer versus the previous year which resulted in lower volumes for French gas distribution activities (GRDF in Networks) and for French supply activities (B2C reported in Supply and B2B reported in Others).

Actual figures (positive effect figures indicate colder than average or vs. prior year period; negative figures indicate warmer than average or vs. prior year period):

	Volume effect Q1 2021	Volume effect Q1 2022	Volume effect Delta
Networks	-3.7 TWh	-9.6 TWh	-6.0 TWh
Supply	-1.2 TWh	-2.9 TWh	-1.8 TWh
Others	-0.3 TWh	-0.8 TWh	-0.5 TWh

Normative sensitivity at EBITDA / EBIT level:

- Supply / Others (supply): ~EUR ±10 M/TWh
- Networks (distribution): ~EUR ±7 M/TWh

In Supply and Others, lower volumes normally lead to a negative EBIT sensitivity, however, in Q1 mild weather led to a long gas position that could be monetized in exceptional market conditions.

Lower Outright European power generation volume but higher prices

Outright European power production was lower in Q1 2022 compared to the prior year with lower nuclear availability at 90.9% for Belgian assets, mainly due to higher level of planned unavailabilities versus last year. In France, Q1 2022 hydro power production was lower year-on-year.

Although nuclear and hydro activities were impacted by this negative volume effect, these assets captured higher prices leading to a positive price effect in Q1 2022, which was partly offset by higher Belgian nuclear and French hydro taxes.

Nuclear (Belgium + France):

	Q1 2021	Q1 2022	Delta Q1 22-21
Power production (BE + FR, @share)	12.3 TWh	11.8 TWh	-0.5 TWh
Availability (Belgium, @100%)	95.0%	90.9%	-410 bps



Hydro (France):

	Q1 2021	Q1 2022	Delta Q1 22-21
Power production (CNR + SHEMA, @100%)	4.6 TWh	3.9 TWh	-0.7 TWh

Implications of higher volatility and prices in Q1 2022 in some markets

Q1 2022 saw unprecedented levels of volatility, higher prices and spark spreads. GEMS leveraged this through higher client activity and active contract optimization. Thermal captured higher spreads and increased demand for ancillary services in some markets.

Nord Stream 2

As indicated previously, on Nord Stream 2, the Group, as a lender, was exposed to €987 million of credit risk as of 31 December 2021, including the value of the loan provided to Nord Stream 2 plus the accrued interests. ENGIE has recognized, as of 31 March 2022, a €987 million credit loss for the loan and accrued interests. This non-operating credit loss will not impact the Group's recurring P&L.

Adjusted Q1 2021 EBIT

As announced previously, following the appointment of the new Excom in January 2021 towards Group simplification and organizing ENGIE around four strategic businesses, some internal reclassifications were made between activities that do not have any impact on the total EBIT.

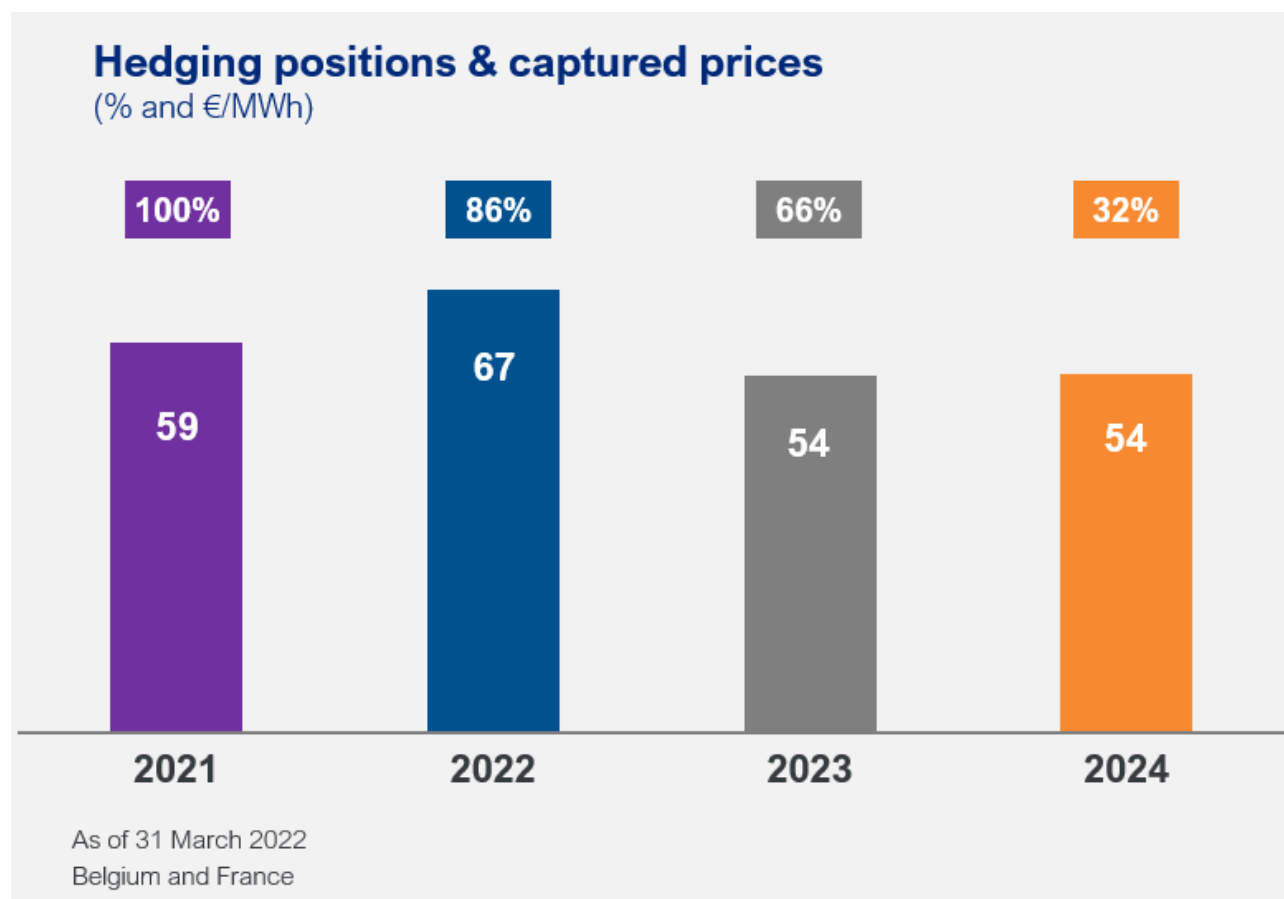
The main internal reclassifications for Q1 2021 are:

- Thermal cogeneration assets in the US from Thermal to Energy Solutions
- Additional B2B international supply activities from Supply to Others

Q1 2021 comparative EBIT was restated following IFRS 5 accounting treatment of EQUANS as "discontinued operations". The following table provides Q1 2021 EBIT figures per activity (pro forma, unaudited) after the internal reclassifications made from Q2 2021 to Q1 2022 and this IFRS 5 change in presentation.

In EUR million	Q1 2021
Renewables	273
Networks	1,067
Energy Solutions	135
Thermal	276
Supply	220
Nuclear	53
Others	7
EBIT	2,030
<i>EQUANS</i>	<i>35</i>
<i>EBIT incl. EQUANS</i>	<i>2,065</i>

Medium-term outright power production hedges in Europe (nuclear and hydro)





Important notice

The figures presented here are those customarily used and communicated to the markets by ENGIE. This message includes forward-looking information and statements. Such statements include financial projections and estimates, the assumptions on which they are based, as well as statements about projects, objectives and expectations regarding future operations, profits, or services, or future performance. Although ENGIE management believes that these forward-looking statements are reasonable, investors and ENGIE shareholders should be aware that such forward-looking information and statements are subject to many risks and uncertainties that are generally difficult to predict and beyond the control of ENGIE, and may cause results and developments to differ significantly from those expressed, implied, or predicted in the forward-looking statements or information. Such risks include those explained or identified in the public documents filed by ENGIE with the French Financial Markets Authority (AMF), including those listed in the "Risk Factors" section of the ENGIE (ex GDF SUEZ) Universal Registration Document filed with the AMF on March 9, 2022 (under number D.22-079). Investors and ENGIE shareholders should note that if some or all of these risks are realised they may have a significant unfavourable impact on ENGIE.

About ENGIE

Our group is a global reference in low-carbon energy and services. Together with our 101,500 employees (excluding EQUANS), our customers, partners and stakeholders, we are committed to accelerate the transition towards a carbon-neutral world, through reduced energy consumption and more environmentally-friendly solutions. Inspired by our purpose ("raison d'être"), we reconcile economic performance with a positive impact on people and the planet, building on our key businesses (gas, renewable energy, services) to offer competitive solutions to our customers.

Turnover in 2021: 57.9 billion Euros. The Group is listed on the Paris and Brussels stock exchanges (ENGI) and is represented in the main financial indices (CAC 40, Euronext 100, FTSE Eurotop 100, MSCI Europe) and non-financial indices (DJSI World, DJSI Europe, Euronext Vigeo Eiris - Eurozone 120/ Europe 120/ France 20, MSCI EMU ESG screened, MSCI EUROPE ESG Universal Select, Stoxx Europe 600 ESG, and Stoxx Global 1800 ESG).

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