H1 2026 DATABOOK

31 July 2026

TABLE OF CONTENTS

Footnotes are introduced only once, and they are applicable throughout the entire presentation.

01

ANALYSIS BY ACTIVITY

REVENUES BREAKDOWN[1]

H1 2026 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	**932**	**1,060**	**2,135**	**306**	**347**	**(1)**	**4,778**
Renewables & BESS	802	318	1,328	294	131	(1)	2,872
Gas Generation	130	742	807	12	216		1,906
INFRASTRUCTURES	**6,152**	**2,231**	**501**		**103**	**52**	**9,038**
Gas Networks	3,333	452	251		2		4,037
Power Networks		372	250				623
Local Energy Infrastructures	2,819	1,406			101	52	4,378
SUPPLY & ENERGY MANAGEMENT	**7,792**	**10,212**	**359**	**1,689**	**1,234**		**21,287**
NUCLEAR		**614**					**614**
OTHERS	285	82	25	161	48	390	990
TOTAL	**15,160**	**14,198**	**3,020**	**2,156**	**1,732**	**441**	**36,707**

H1 2025 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	**1,149**	**1,106**	**1,981**	**258**	**427**	**(1)**	**4,920**
Renewables & BESS	1,042	244	1,105	252	111	(1)	2,752
Gas Generation	107	863	876	6	316		2,168
INFRASTRUCTURES	**6,175**	**1,867**	**473**		**119**	**78**	**8,712**
Gas Networks	3,276	430	218		2		3,926
Power Networks			255				255
Local Energy Infrastructures	2,899	1,437			118	78	4,531
SUPPLY & ENERGY MANAGEMENT	**8,873**	**10,775**	**297**	**1,721**	**1,393**	**62**	**23,121**
NUCLEAR		**154**					**154**
OTHERS	290	89	15	305	76	383	1,159
TOTAL	**16,487**	**13,991**	**2,766**	**2,284**	**2,015**	**523**	**38,066**

1 Unaudited figures throughout Databook

EBITDA BREAKDOWN

H1 2026 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	306	613	995	505	210	(23)	2,605
Renewables & BESS	295	367	758	465	74	(23)	1,937
Gas Generation	11	246	237	39	136		669
INFRASTRUCTURES	2,389	599	432	(1)	32	(2)	3,449
Gas Networks	2,097	240	279	(1)	2	(13)	2,603
Power Networks		241	153			(2)	391
Local Energy Infrastructures	292	118			31	14	455
SUPPLY & ENERGY MANAGEMENT	909	655	39	45	108	(2)	1,755
OTHERS	12	14	9	(3)	2	(166)	(132)
EBITDA ex. NUCLEAR	3,616	1,881	1,475	545	352	(193)	7,677
NUCLEAR	155	26					181

H1 2025 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	508	486	933	443	292	(11)	2,650
Renewables & BESS	360	323	639	408	72	(11)	1,791
Gas Generation	148	163	294	35	220		859
INFRASTRUCTURES	2,377	308	437	(3)	36	(11)	3,143
Gas Networks	2,063	197	312	(3)	1	(15)	2,556
Power Networks			124				124
Local Energy Infrastructures	314	110			34	4	463
SUPPLY & ENERGY MANAGEMENT	720	907	32	70	53	(6)	1,774
OTHERS	6	7		(16)	3	(172)	(172)
EBITDA ex. NUCLEAR	3,611	1,706	1,401	494	383	(200)	7,396
NUCLEAR	262	601					863

EBIT BREAKDOWN

H1 2026 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	**161**	**443**	**730**	**333**	**177**	**(25)**	**1,819**
Renewables & BESS	173	283	564	295	51	(25)	1,342
Gas Generation	(12)	160	166	38	126		477
INFRASTRUCTURES	**1,372**	**443**	**395**	**(1)**	**25**	**(7)**	**2,224**
Gas Networks	1,226	193	252	(1)		(13)	1,656
Power Networks		180	143			(2)	320
Local Energy Infrastructures	145	70			25	8	248
SUPPLY & ENERGY MANAGEMENT	**811**	**603**	**39**	**39**	**58**	**(2)**	**1,549**
OTHERS	12	9	7	(8)	(0)	(349)	(329)
EBITDA ex. NUCLEAR	**2,356**	**1,498**	**1,171**	**362**	**260**	**(383)**	**5,263**
NUCLEAR	96	25					121

H1 2025 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	**376**	**349**	**708**	**305**	**266**	**(14)**	**1,989**
Renewables & BESS	249	255	483	271	55	(14)	1,299
Gas Generation	128	93	224	34	211		690
INFRASTRUCTURES	**1,345**	**214**	**403**	**(3)**	**29**	**(24)**	**1,963**
Gas Networks	1,189	149	288	(3)	(1)	(15)	1,608
Power Networks			114				114
Local Energy Infrastructures	156	65			30	(9)	241
SUPPLY & ENERGY MANAGEMENT	**624**	**853**	**32**	**45**	**(4)**	**(7)**	**1,543**
OTHERS	(6)	2	(2)	(24)	2	(372)	(400)
EBITDA ex. NUCLEAR	**2,340**	**1,418**	**1,140**	**323**	**293**	**(418)**	**5,095**
NUCLEAR	206	297					503

BREAKDOWN OF GROWTH CAPEX[1]

H1 2026 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	**126**	**943**	**412**	**(43)**	**180**	**(2)**	**1,617**
Renewables & BESS	126	910	387	(43)	160	(2)	1,538
Gas Generation		33	25		20		79
INFRASTRUCTURES	**360**	**19,124**	**151**		**40**	**6**	**19,680**
Gas Networks	153	48	10		4	4	219
Power Networks		19,029	141				19,170
Local Energy Infrastructures	206	47			36	3	291
SUPPLY & ENERGY MANAGEMENT	**49**	**79**		**2**	**10**		**140**
NUCLEAR		**68**					**68**
OTHERS		**12**	**10**	**24**	**1**	**6**	**54**
TOTAL	**535**	**20,226**	**573**	**(16)**	**231**	**10**	**21,559**

H1 2025 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	**196**	**549**	**532**	**(188)**	**181**	**3**	**1,273**
Renewables & BESS	192	449	521	(188)	215	3	1,193
Gas Generation	4	100	11		(35)		80
INFRASTRUCTURES	**348**	**89**	**201**		**16**	**6**	**660**
Gas Networks	156	30	8		7		201
Power Networks			193				193
Local Energy Infrastructures	192	59			9	6	266
SUPPLY & ENERGY MANAGEMENT	**33**	**35**		**51**	**7**	**10**	**136**
NUCLEAR		**82**					**82**
OTHERS		**7**	**11**	**22**	**5**	**28**	**74**
TOTAL	**577**	**762**	**744**	**(115)**	**208**	**48**	**2,224**

1 Net of sell down, US tax equity proceeds and including net debt acquired

BREAKDOWN OF MAINTENANCE CAPEX

H1 2026 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	**78**	**67**	**58**	**5**	**8**		**215**
Renewables & BESS	65	14	39	4	4		126
Gas Generation	13	53	18		4		89
INFRASTRUCTURES	**608**	**241**	**26**		**1**	**4**	**880**
Gas Networks	579	38	22				639
Power Networks		176	4				180
Local Energy Infrastructures	29	26			1	4	61
SUPPLY & ENERGY MANAGEMENT	**48**	**27**		**5**	**2**		**82**
NUCLEAR	**31**	**7**					**38**
OTHERS	6	1		1		103	111
TOTAL	**770**	**343**	**84**	**11**	**11**	**107**	**1,326**

H1 2025 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	**79**	**61**	**75**	**26**	**11**		**252**
Renewables & BESS	66	26	27	25	2		146
Gas Generation	13	35	48	1	9		106
INFRASTRUCTURES	**616**	**64**	**20**		**1**	**7**	**708**
Gas Networks	581	38	15				634
Power Networks			5				5
Local Energy Infrastructures	36	26			1	7	70
SUPPLY & ENERGY MANAGEMENT	**57**	**25**		**4**	**11**	**2**	**98**
NUCLEAR	**17**	**44**					**61**
OTHERS	1	3		1		112	118
TOTAL	**771**	**196**	**95**	**30**	**23**	**121**	**1,237**

BREAKDOWN OF TOTAL CAPEX

H1 2026 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	**204**	**1,010**	**470**	**(38)**	**188**	**(2)**	**1,832**
Renewables & BESS	191	924	426	(38)	164	(2)	1,664
Gas Generation	13	87	44		24		168
INFRASTRUCTURES	**968**	**19,365**	**177**		**40**	**11**	**20,560**
Gas Networks	732	86	32		4	4	858
Power Networks		19,206	144				19,350
Local Energy Infrastructures	236	73			36	7	352
SUPPLY & ENERGY MANAGEMENT	**96**	**106**		**7**	**13**		**222**
NUCLEAR	**31**	**75**					**106**
OTHERS	6	13	10	25	1	109	164
TOTAL	**1,305**	**20,569**	**657**	**(5)**	**242**	**117**	**22,885**

H1 2025 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	**276**	**609**	**607**	**(162)**	**191**	**3**	**1,524**
Renewables & BESS	259	475	548	(163)	217	3	1,338
Gas Generation	17	135	59	1	(26)		186
INFRASTRUCTURES	**964**	**153**	**221**		**17**	**12**	**1,368**
Gas Networks	737	68	23		7		835
Power Networks			197				197
Local Energy Infrastructures	228	86			10	12	336
SUPPLY & ENERGY MANAGEMENT	**90**	**60**		**55**	**17**	**12**	**234**
NUCLEAR	**17**	**125**					**142**
OTHERS	2	10	11	23	5	141	192
TOTAL	**1,349**	**958**	**839**	**(85)**	**231**	**169**	**3,461**

BREAKDOWN OF ASSOCIATES[1]

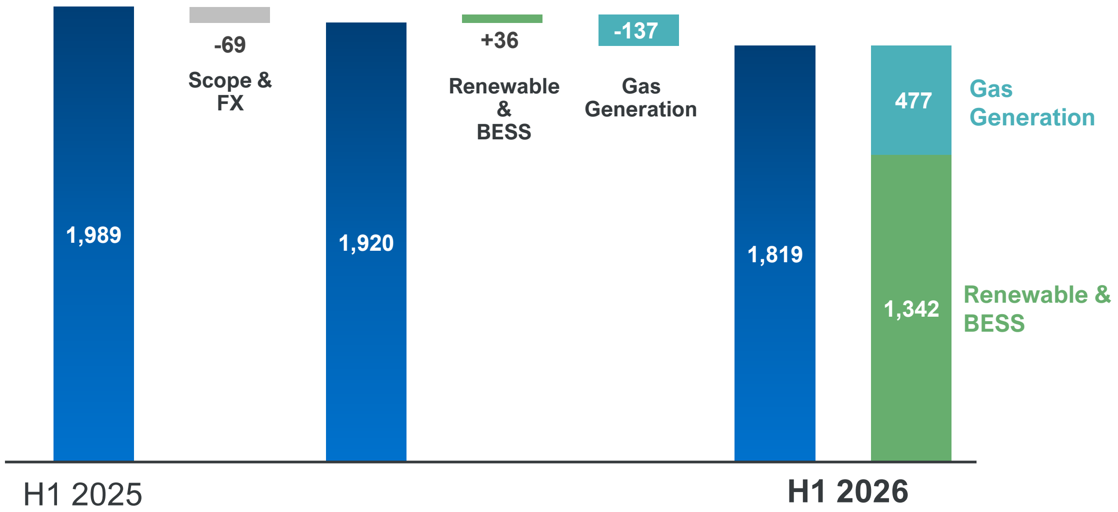
H1 2026 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	**5**	**65**	**16**	**47**	**87**		**220**
Renewables & BESS	5	47	16	13	10		91
Gas Generation		18		34	77		128
INFRASTRUCTURES	**7**	**43**	**154**		**24**		**227**
Gas Networks	3	33	150				186
Power Networks			4				4
Local Energy Infrastructures	3	11			24		38
SUPPLY & ENERGY MANAGEMENT	**3**						**3**
NUCLEAR		**34**					**34**
OTHERS				**16**	**1**		**18**
TOTAL	**15**	**142**	**170**	**63**	**112**		**502**

H1 2025 (€m)	France	Rest of Europe	Latin America	North America	AMEA	Others	TOTAL
RENEWABLE & FLEX POWER	**3**	**55**	**10**	**47**	**134**		**249**
Renewables & BESS	3	43	10	15	19		89
Gas Generation		12		32	116		160
INFRASTRUCTURES	**4**	**31**	**196**		**32**		**263**
Gas Networks	3	25	193				221
Power Networks			3				3
Local Energy Infrastructures	1	6			32		40
SUPPLY & ENERGY MANAGEMENT	**5**						**5**
NUCLEAR		**(2)**					**(2)**
OTHERS		**1**		**6**		**1**	**7**
TOTAL	**13**	**85**	**205**	**54**	**167**	**1**	**524**

1 Associates = share in net recurring income of entities consolidated under equity method

RENEWABLE & FLEX POWER

EBIT H1 2026 vs. H1 2025
(€m)



Scope & FX: negative impact on USD, and geographical refocus for gas generation

Renewables & BESS: disciplined execution with significant contribution from commissioning and performance partly offset by lower captured prices in Europe, net of hydro tax

Gas Generation: lower captured spread in Europe and positive one-offs in H1 2025 and gas pipeline failure in Peru, partly offset by positive price effect in Chile and the contribution of Flémalle

KFIs (€m)	H1 2025	**H1 2026**	Δ 26/25	Δ org
Revenue	4,920	**4,778**	-2.9%	-0.8%
EBITDA	2,650	**2,605**	-1.7%	+0.7%
EBIT	1,989	**1,819**	-8.5%	-5.3%
Growth Capex	1,273	**1,617**	+27.0%	-
Maintenance Capex	252	**215**	-14.6%	-

RENEWABLE & FLEX POWER – KPIS

Renewable & Flex Power	H1 2025	H1 2026
Total installed capacity @100% (GW) o/w	**102.2**	**105.1**
Hydro (incl. PS)	21.2	**21.7**
Onshore wind[1]	16.7	**17.3**
Offshore wind	2.3	**2.9**
Solar	9.7	**11.6**
BESS	2.8	**5.9**
Thermal	49.5	**45.6**
Other renewable	0.1	**0.0**

Total output @100% (TWh) o/w	**167.5**	**159.4**
Hydro (incl. PS)	39.5	**40.7**
Onshore wind	21.6	**22.6**
Offshore wind	2.2	**3.0**
Solar	8.2	**9.5**
BESS	0.7	**1.5**
Thermal	95.2	**82.2**
Other renewable	0.1	**0.0**

Renewables & BESS	H1 2025	H1 2026
Capacity under construction @100% (GW)	7.8	**6.4**
New additional capacities @100% (GW)	1.9	**2.4**
Availability hydro[2] (%)	87%	**91%**
o/w France	93%	**95%**
o/w Brazil	97%	**99%**
Capacity factor wind (%)	30%	**31%**
Hydro volumes France[3] (TWh @100%)	8.1	**8.0**
CNR – Achieved prices (€/MWh)	110	**74**
Brazil – GSF (%)	94%	**91%**
Brazil – PLD (BRL/MWh)	188	**258**

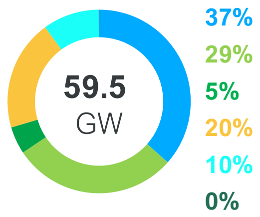
Gas Generation	H1 2025	H1 2026
Average CSS spreads Europe (€/MWh)	29	**16**
Average technical availability (%)	89%	**84%**
Load factor Europe (%)	24%	**24%**
Load factor International (%)	52%	**54%**
CO_2 (mt) scope 1&3	19	**17**

1 Including Prairie Hill (repowering) 0.3 GW
2 Including hydro & pump storage activities
3 Including CNR, SHEM and CN'Air

INSTALLED CAPACITY AND ELECTRICITY OUTPUT H1 2026

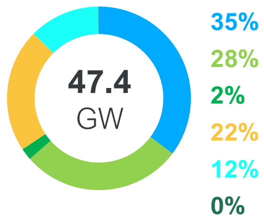
Installed capacity by geography and technology
As of 30 June 2026

At 100%
GW installed



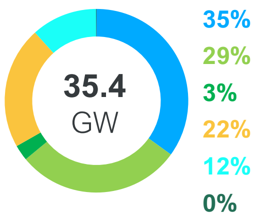
(MW)	France	Rest of Europe	Latin America	North America	AMEA	TOTAL
Hydro	3,900	5,186	12,656			**21,743**
Onshore wind	3,552	3,648	3,918	4,197	1,995	**17,311**
Offshore wind	518	2,347				**2,865**
Solar	1,739	686	3,105	3,674	2,430	**11,634**
BESS	0	441	1,086	4,242	150	**5,919**
Other Ren			46			**46**
TOTAL	**9,710**	**12,308**	**20,810**	**12,113**	**4,575**	**59,516**

In % of consolidation[1]
GW installed



(MW)	France	Rest of Europe	Latin America	North America	AMEA	TOTAL
Hydro	3,852	4,125	8,757			**16,735**
Onshore wind	2,258	2,352	3,918	3,801	1,073	**13,402**
Offshore wind	160	843				**1,003**
Solar	1,112	598	3,105	3,662	1,865	**10,342**
BESS	0	441	1,086	4,242	150	**5,919**
Other Ren			46			**46**
TOTAL	**7,382**	**8,358**	**16,912**	**11,705**	**3,088**	**47,445**

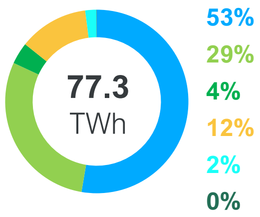
Net ownership[2]
GW installed



(MW)	France	Rest of Europe	Latin America	North America	AMEA	TOTAL
Hydro	2,320	3,584	6,456			**12,359**
Onshore wind	1,911	2,267	2,639	2,444	1,012	**10,273**
Offshore wind	160	821				**981**
Solar	1,051	571	2,315	2,040	1,644	**7,621**
BESS	0	441	654	2,852	150	**4,096**
Other Ren			31			**31**
TOTAL	**5,441**	**7,682**	**12,095**	**7,335**	**2,806**	**35,361**

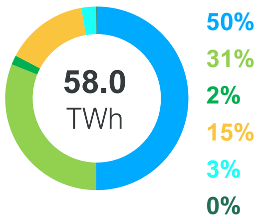
Electricity output by geography and technology
H1 2026

At 100%
TWh



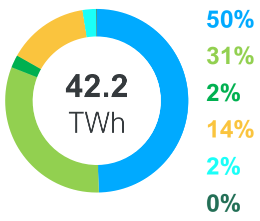
(MW)	France	Rest of Europe	Latin America	North America	AMEA	TOTAL
Hydro	8.0	3.6	29.2			**40.7**
Onshore wind	3.3	3.7	5.2	7.3	3.1	**22.6**
Offshore wind	0.8	2.2				**3.0**
Solar	1.1	0.5	2.5	3.7	1.7	**9.5**
BESS		0.2	0.4	0.9	0.0	**1.5**
Other Ren			0.0			**0.0**
TOTAL	**13.1**	**10.2**	**37.3**	**11.9**	**4.8**	**77.3**

In % of consolidation[2]
TWh



(MW)	France	Rest of Europe	Latin America	North America	AMEA	TOTAL
Hydro	8.0	2.2	19.0			**29.1**
Onshore wind	2.1	2.4	5.2	6.7	1.6	**17.9**
Offshore wind	0.2	0.7				**1.0**
Solar	0.7	0.4	2.5	3.7	1.2	**8.5**
BESS		0.2	0.4	0.9	0.0	**1.5**
Other Ren			0.0			**0.0**
TOTAL	**11.0**	**6.0**	**27.1**	**11.2**	**2.7**	**58.0**

Net ownership[3]
TWh

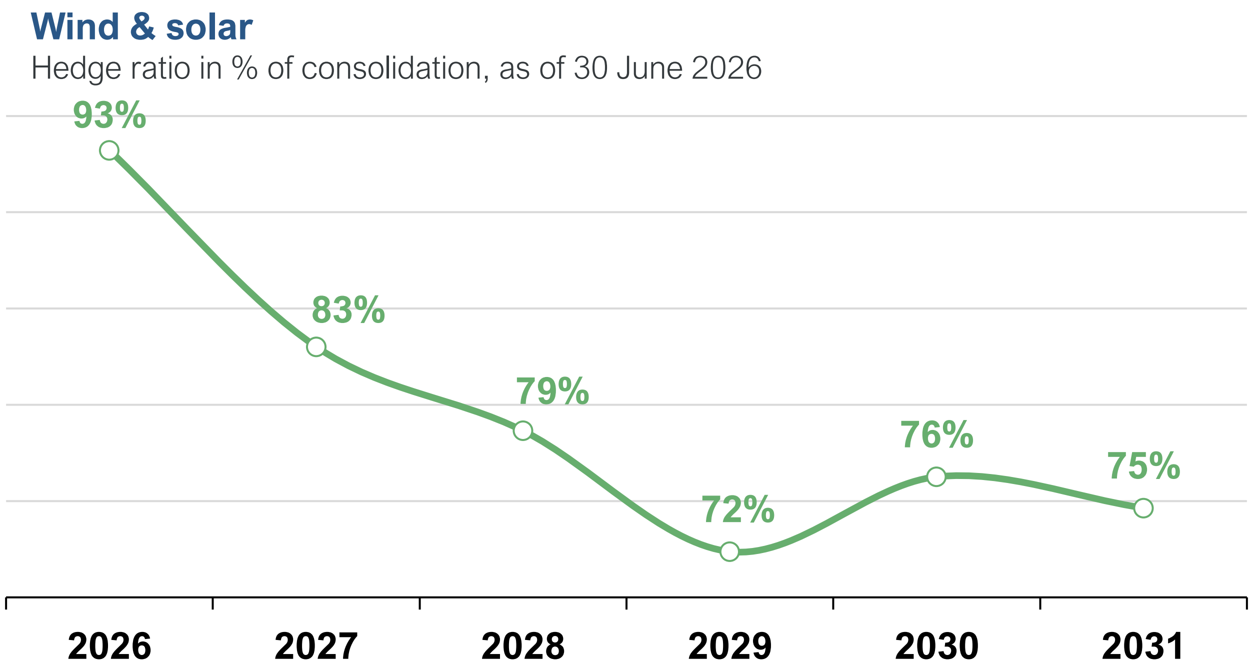


(MW)	France	Rest of Europe	Latin America	North America	AMEA	TOTAL
Hydro	4.5	2.0	14.5			**21.0**
Onshore wind	1.8	2.3	3.6	4.1	1.5	**13.2**
Offshore wind	0.2	0.7				**1.0**
Solar	0.7	0.4	1.9	2.0	1.0	**6.0**
BESS		0.2	0.3	0.6	0.0	**1.0**
Other Ren			0.0			**0.0**
TOTAL	**7.1**	**5.6**	**20.3**	**6.7**	**2.5**	**42.2**

- Hydro
- Onshore wind
- Offshore wind
- Solar
- BESS
- Other renewable

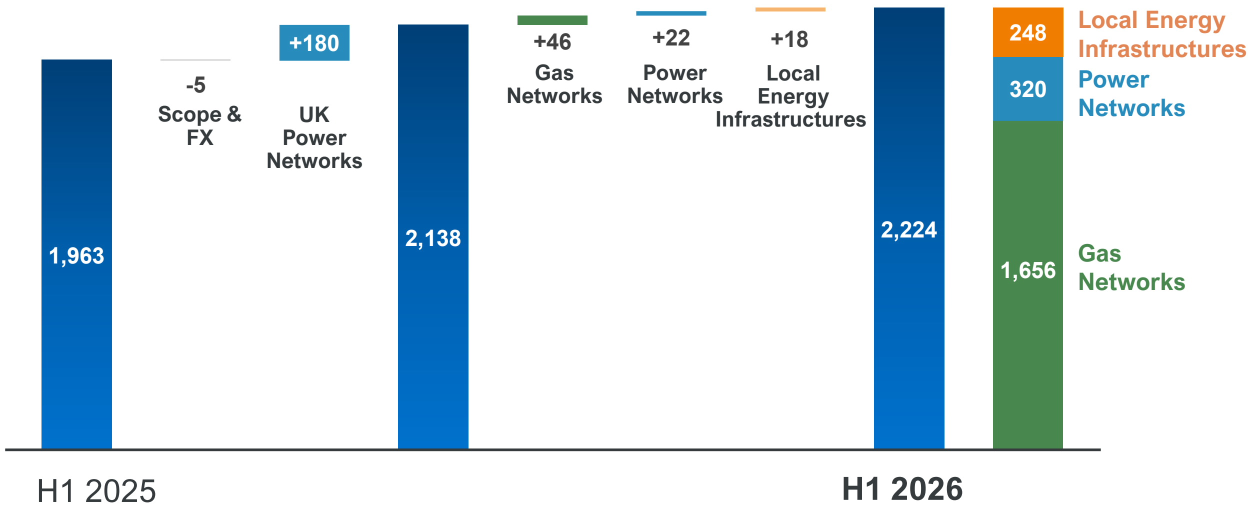
1 % of consolidation for full operations affiliates and % holding for joint operations and equity consolidated companies
2 ENGIE ownership

WIND & SOLAR ACTIVITIES HEDGE RATIO



INFRASTRUCTURES

EBIT H1 2026 vs. H1 2025
(€m)



Scope and FX: mostly negative impact from AED on district cooling networks

UK Power Networks : EBIT contribution starting from closing in May 2026

Gas Networks: solid operational performance, including tariff increases in France & Romania, partially offset by unfavorable weather conditions

Power Networks: strong performance with 19% organic growth, supported by inflation-linked indexation in Brazil

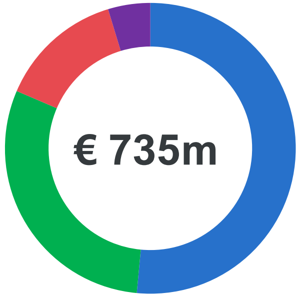
LEI: District Networks and EV charging delivered strong growth, driven by operational performance, rising EV adoption, network developments and positive indexation effects, partly offset by adverse weather

KFIs (€m)	H1 2025	**H1 2026**	Δ 26/25	Δ org
Revenue	8,712	**9,038**	+3.7%	-0.1%
EBITDA	3,143	**3,449**	+9.7%	+2.4%
EBIT	1,963	**2,224**	+13.3%	+4.4%
Growth Capex	660	**19,680**	-	-
Maintenance Capex	708	**880**	+24.2%	-

Gas Networks

FOCUS ON FRANCE NETWORKS

H1 2026 – Total Capex[4]



- **51%** Distribution
- **30%** Transmission
- **14%** Storage
- **5%** LNG terminals

Including biomethane connection to GRDF / NaTran Networks: €54M

	Period of regulation *(deliberation)*	**Historical RAB remuneration** (real WACC pre-tax)	**New RAB remuneration** (nominal WACC pre-tax)	**Type of tariff**	**RAB[1] at 01/01/2026** (€bn)
Distribution	01/07/2024 – 30/06/2028 *(ATRD 7)*	4.00% + incentives of 200bps over 20 years for smart meters[2]	5.30%	Regulated Cost+ yearly update	17.0
Transmission	01/04/2024 – 31/03/2028 *(ATRT 8)*	4.10% + incentives up to 300bps over 10 years for selected projects in service prior to ATRT 7	5.40%	Regulated Cost+ yearly update	9.1
Storage	01/01/2024 – 31/12/2028 *(ATS 3)*	4.60% Transmission WACC +50bps storage premium	5.90% Transmission WACC + 50bps premium	Regulated Cost+ yearly update	Storengy: 4.4 Géométhane[3]: 0.1
LNG terminals	01/04/2025 – 31/03/2029 *(ATTM 7)*	6.10% Transmission WACC +200bps terminals premium (125bps incentive for Capex decided between 2004-2008)	~7.4% Transmission WACC +200bps premium (125bps incentive for Capex decided between 2004-2008)	Regulated Cost+ update every 2 years	0.9
TOTAL France					**31.5**

RAB remuneration :

- WACC nominal and non inflated RAB for new investments (starting 2024 for all except 2025 for Elengy)
- WACC real and RAB inflated for historical investments

1 Regulated Asset Base as of 01/01/2026 estimate
2 For smart meters installed before 2024
3 Géométhane: Economic Interest Group shared equally by Géosud and Storengy
4 Including new right of use

INTERNATIONAL REGULATORY FRAMEWORK - GAS

	Assets	Remuneration	Average Capital Employed (€m)
Brazil	**T:** 4,607 km pipeline	**T:** Ship or Pay contracts maturing ~5 years. Regulated framework at end of contract being discussed with regulator	**T:** 571
Mexico	**T:** 1,479 km pipeline **D:** 0.7 M delivery points & 14,300 km grid	**T:** Take or Pay contracts maturing ~30 years **D:** Regulated (cost + based) adjusted by mix of inflation, FX, capex, opex and other income, reviewed every 5 years	**T:** 452 **D:** 477
Chile	**T:** 74 km grid **R:** 194 M scf/d[1] regas terminal	**T:** Bilateral contracts **R:** One TUA maturing in 2026 and other long-term TUAs maturing in ~10 years avg	**T:** 7 **R:** 178
Romania	**D:** 2.3 M delivery points & 24,677 km grid **S:** 300 Mm3 gas storage	**D:** Regulatory WACC + incentives Price cap with yearly volume correction **S:** Bilateral contracts; end of concession in Dec 2027, targeting to be extended for another 15 years until 2042	**D:** 890 **S:** 32
Germany	**D:** 0.7 M delivery points & 14,167 km grid	**D:** Gasag: Regulatory interest rate (Return on equity & Interest on borrowed capital) + Revenue cap (both set by authority "BNetzA") with yearly correction over regulation account. Correction in the future years with price adjustments	**D:** 335
	TOTAL		**2,942**

T: Gas transmission **D:** Gas distribution **R:** Regasification **S:** Gas Storage

1 scf/d: standard cubic feet per day

INTERNATIONAL REGULATORY FRAMEWORK - POWER

	Assets	Remuneration	RAV[1]/ Average Capital Employed (€m)
United Kingdom	**D:** 192,538 km	**D:** Regulated tariff reviewed every 5 years	**D:** 11,428
Brazil	**T:** 3,210 km	**T:** Tariff defined by the bid in the auction + inflation, reviewed by the regulator every 5 years during the first 15 years of the 30-year concession period	**T:** 1,653
Chile	**T:** 2,627 km	**T:** Tariff defined by the bid in the auction + indexation for the first 20 years and afterwards reviewed by the regulator every 4 years + bilateral contracts	**T:** 591
Peru	**T:** 78 km		**T:** 15
	TOTAL		**13,687**

D: Power distribution **T:** Power transmission

1 Regulated Asset Value

KPIS

France	H1 2025	H1 2026
Gas distribution		
RAB France 01/01 (€bn)	17.6	**17.0**
France, return on historical RAB (%)	4.00%	**4.00%**
France, return on new RAB (%)	5.30%	**5.30%**
France, volume distributed (TWh)	128.7	**116.7**
Gas transport		
RAB France 01/01 (€bn)	9.3	**9.1**
France, return on historical RAB (%)	4.10%	**4.10%**
France, return on new RAB (%)	5.40%	**5.40%**
France, volume transported (TWh)	339.4	**303.7**
Gas storage		
RAB France 01/01 (€bn)	4.3	**4.5**
France, return on historical RAB (%)	4.60%	**4.60%**
France, return on new RAB (%)	5.90%	**5.90%**
France, capacity sold (TWh)	91.6	**90.2**
Germany, capacity sold (TWh)[1]	17.0	**18.5**
UK, capacity sold (TWh)[1]	5.1	**5.1**
Regasification		
RAB France 01/01 (€bn)	0.93	**0.93**
France, return on historical RAB (%)	6.10%	**6.10%**
France, return on new RAB (%)	7.40%	**7.40%**
Subscribed volume (TWh)	131.0	**128.7**

International	H1 2025	H1 2026
Gas distribution		
International, volume distributed (TWh)	67.5	**70.3**
o/w Latin America	21.6	**21.0**
o/w Europe (Romania, Germany)	45.9	**49.4**
Gas transport		
International, volume transported (TWh)	87.1	**89.1**
o/w Brazil	27.3	**32.6**
o/w Latin America (excl. Brazil)	59.8	**56.5**
Regasification		
Subscribed volume Chile (TWh)	7.9	**8.3**
Power networks		
Power distribution networks length operating @100% (km)	192,020	**192,538**
Power transmission networks length operating @100% (km)	5,468	**5,915**

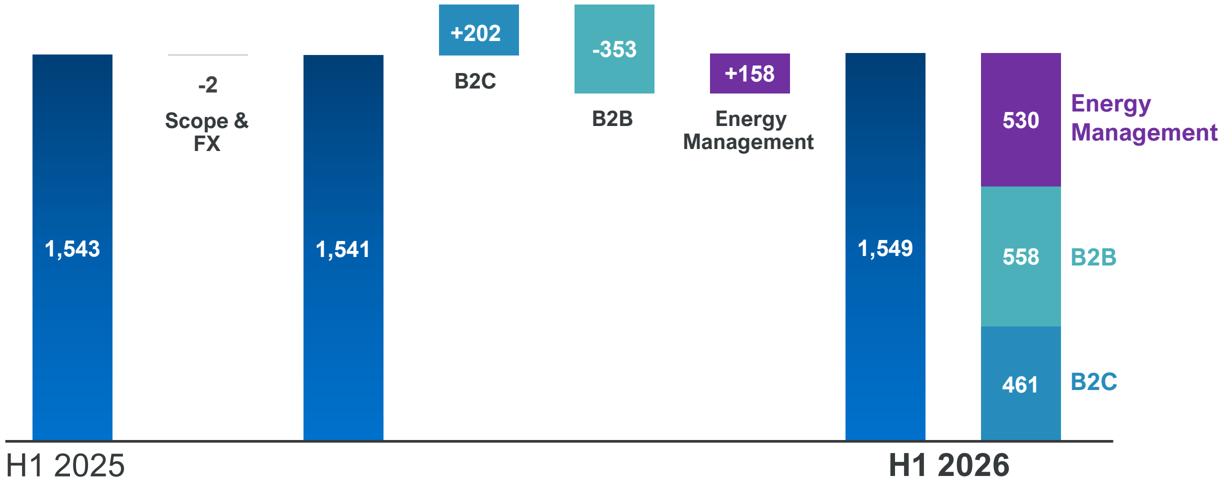
Biomethane Europe	H1 2025	H1 2026
Biomethane capacity connection		
Number of sites connected to GRDF/NaTran	740	**803**
Production capacity connected to GRDF/NaTran (GWh/y)	13,821	**15,070**
Biomethane own production		
Net installed capacity @100% (GWh)	1,168	**1,258**
Production capacity under construction @100% (GWh)	27	**154**

1 International affiliates (mainly Storengy in Germany and UK, MEGAL) of French networks companies are reported under France

« New » RAB as from Jan 1, 2024 for Distribution, Transmission and Gas Storage. From Jan 1, 2025 for Regasification

SUPPLY & ENERGY MANAGEMENT

EBIT H1 2026 vs. H1 2025
(€m)



B2C: organic growth supported by effective portfolio management, operational discipline combined with activity refocus, and negative timing effects in H1 2025. This was partly offset by milder weather and lower gas volumes in France

B2B: EBIT evolution reflects strong commercial momentum and the gradual normalization of margins on legacy contracts, a lower positive seasonality effect, and 2025 positive one-offs that do not repeat in 2026

Energy Management: good performance in gas & LNG activities, supported by positive one-off on contract renegotiations and favorable market conditions. This was partly mitigated by a weaker performance in power, in a context of challenging trading conditions

KFIs (€m)	H1 2025	**H1 2026**	Δ 26/25	Δ org
Revenue	23,121	**21,287**	-7.9%	-6.7%
EBITDA	1,774	**1,755**	-1.1%	-0.7%
EBIT	1,543	**1,549**	+0.4%	+0.5%
Growth Capex	136	**140**	+3.3%	-
Maintenance Capex	98	**82**	-16.1%	-

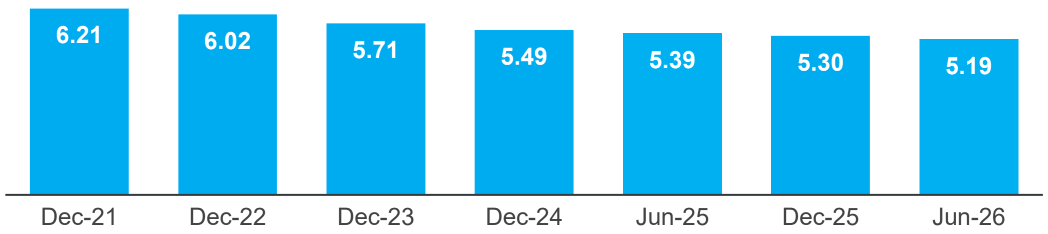
ONE B2C TOTAL CONTRACTS

H1 2026 (k)	Gas	Power	TOTAL
France	5,186	5,414	**10,600**
Rest of Europe	4,508	3,599	**8,107**
AMEA	260	385	**645**
TOTAL	**9,954**	**9,398**	**19,351**
o/w Green Power		*8,578*	

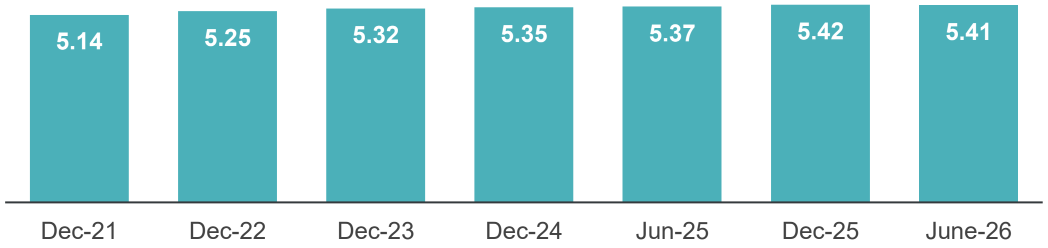
H1 2025 (k)	Gas	Power	TOTAL
France	5,388	5,370	**10,759**
Rest of Europe	4,506	3,530	**8,036**
AMEA	268	372	**640**
TOTAL	**10,163**	**9,273**	**19,436**
o/w Green Power		*8,138*	

FRANCE – residential and small business customers portfolio

GAS – household & small business
Number of contracts (m)



POWER – household & small business
Number of contracts (m)

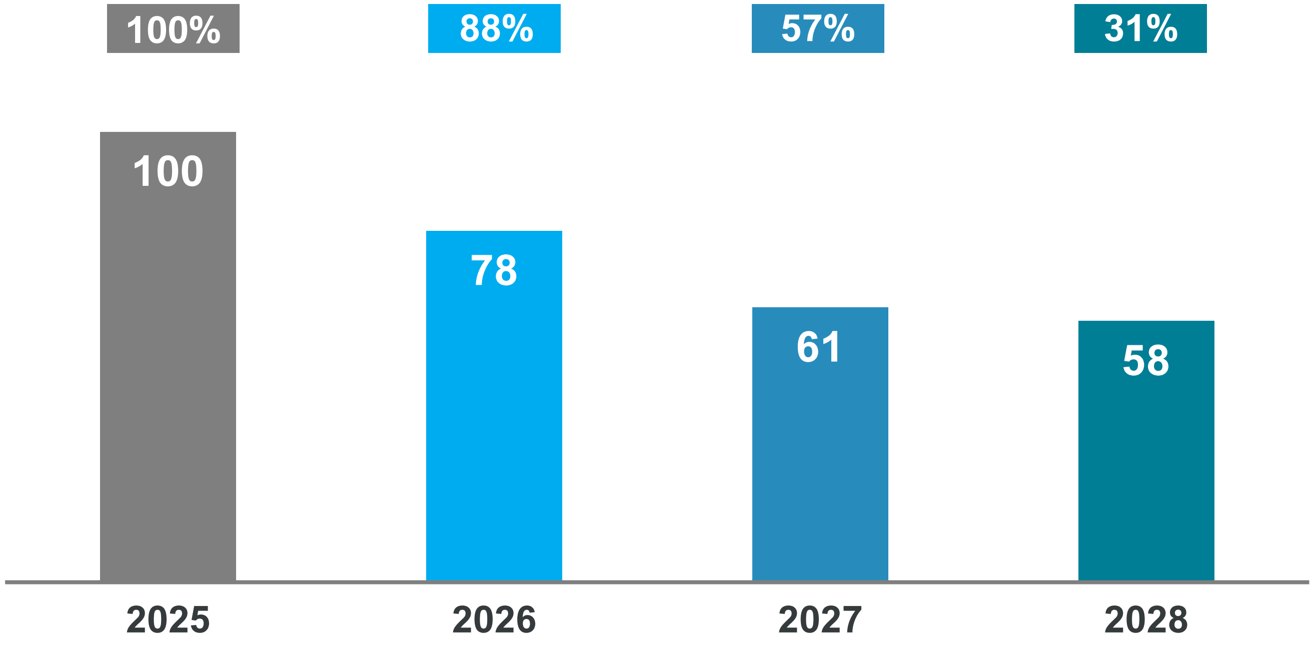


OUTRIGHT POWER PRODUCTION IN EUROPE

Nuclear & Hydro

Hedged positions and captured prices (% and €/MWh)

As of 30 June 2026
Belgium and France



Captured prices are shown **before specific** Belgian nuclear and French CNR hydro tax **contributions**

Starting in 2026, nuclear volumes hedged are limited to French production, as Belgian nuclear production is not merchant, following the 10-year extension agreement with the Belgian government for Tihange 3 and Doel 4 nuclear reactors

02

POWER GENERATION CAPACITY AND OUTPUT

BREAKDOWN OF GENERATION CAPACITY BY TECHNOLOGY[1]

As of 30 June 2026

(MW)	At 100% In operation	At 100% Under construction	In % of consolidation[2] In operation	In % of consolidation[2] Under construction	Net ownership[3] In operation	Net ownership[3] Under construction
Hydro	*21,743*	*326*	*16,735*	*313*	*12,359*	*240*
o/w RoR[4]	*13,839*	*254*	*9,906*	*241*	*7,133*	*168*
o/w Dam	*4,137*	-	*3,334*	-	*2,253*	-
o/w Pumped storage	*3,313*	*72*	*3,313*	*72*	*2,791*	*72*
o/w Hybrid pumped storage & RoR[4]	*454*	-	*182*	-	*182*	-
Onshore wind	*17,311*	*1,077*	*13,402*	*993*	*10,273*	*858*
Offshore wind	*2,865*	*886*	*1,003*	*345*	*981*	*345*
Solar	*11,634*	*3,155*	*10,342*	*2,157*	*7,621*	*2,063*
Other renewable	*46*	-	*46*	-	*31*	-
BESS	*5,919*	*925*	*5,919*	*864*	*4,096*	*832*
Natural gas	*41,357*	-	*21,690*	-	*20,925*	-
Nuclear	*2,041*	-	*2,041*	-	*2,041*	-
Coal	*667*	-	*667*	-	*400*	-
Other non renewable	*3,599*	-	*2,978*	-	*2,533*	-
TOTAL	**107,180**	**6,368**	**74,822**	**4,672**	**61,260**	**4,339**

At 100% | **In % of consolidation[2]** | **Net ownership[3]**

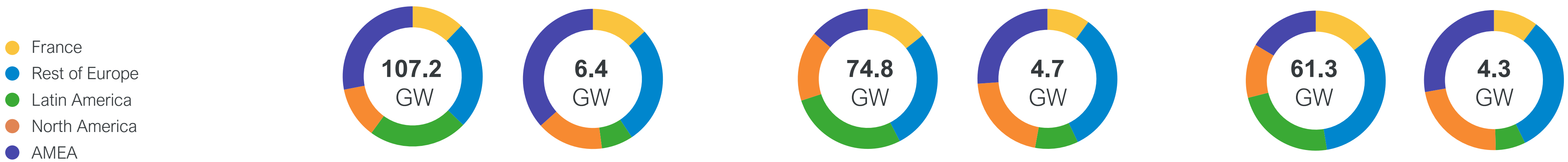
1 Excluding Local Energy Infrastructures capacity **2** % of consolidation for full operations affiliates and % holding for joint operations and equity consolidated companies **3** ENGIE ownership **4** RoR = Run of River

BREAKDOWN OF GENERATION CAPACITY BY GEOGRAPHY[1]

As of 30 June 2026

	At 100%		In % of consolidation		Net ownership	
(MW)	In operation	Under construction	In operation	Under construction	In operation	Under construction
France	*13,045*	*841*	*10,717*	*464*	*8,776*	*447*
Rest of Europe	*26,815*	*1,747*	*21,043*	*1,538*	*20,288*	*1,405*
Latin America	*24,495*	*466*	*20,596*	*466*	*14,462*	*300*
North America	*12,773*	*984*	*12,099*	*984*	*7,649*	*984*
AMEA	*30,052*	*2,331*	*10,367*	*1,219*	*10,085*	*1,203*
TOTAL	**107,180**	**6,368**	**74,822**	**4,672**	**61,260**	**4,339**

At 100% | In % of consolidation | Net ownership



In operation | Under construction | In operation | Under construction | In operation | Under construction

1 Excluding Local Energy Infrastructures capacity

INSTALLED CAPACITY[1] EVOLUTION VS 31 DEC. 2025

1 Excluding Local Energy Infrastructures capacity

TOTAL CAPACITY[1] BY GEOGRAPHY AND BY TECHNOLOGY

As of 30 June 2026

At 100%

(MW)	**Europe**	*France*	*Belgium*	*United Kingdom*	*Italy*	*Others*	**Latin America**	*Brazil*	*Chile*	*Mexico*	*Peru*	**North America**	**AMEA**	*Middle East and Turkey*	*Asia*	*Africa*	**TOTAL**
Hydro[2]	**9,087**	*3,900*	*1,111*	*2,088*	*76*	*1,912*	**12,656**	*12,360*	*45*		*252*						**21,743**
Onshore wind	**7,200**	*3,552*	*577*	*182*	*398*	*2,491*	**3,918**	*2,543*	*890*	*153*	*333*	**4,197**	**1,995**		*444*	*1,551*	**17,311**
Offshore wind	**2,865**	*518*	*487*	*1,835*		*25*											**2,865**
Solar	**2,425**	*1,739*	*4*	*59*	*155*	*468*	**3,105**	*1,642*	*602*	*769*	*92*	**3,674**	**2,430**	*55*	*1,768*	*607*	**11,634**
Other renewable							**46**	*46*									**46**
BESS	**441**	*0*	*224*	*111*	*56*	*49*	**1,086**		*1,051*	*5*	*29*	**4,242**	**150**		*150*		**5,919**
Natural gas	**14,364**	*1,329*	*3,742*		*3,503*	*5,790*	**1,856**		*648*	*301*	*907*	**661**	**24,476**	*23,753*	*723*		**41,357**
Nuclear	**2,041**	*1,218*	*823*														**2,041**
Coal							**667**		*667*								**667**
Other non renewable	**1,436**	*788*	*648*				**1,162**		*52*		*1,110*		**1,000**			*1,000*	**3,599**
TOTAL	**39,860**	*13,045*	*7,617*	*4,276*	*4,188*	*10,735*	**24,495**	*16,590*	*3,954*	*1,228*	*2,723*	**12,773**	**30,052**	*23,808*	*3,085*	*3,159*	**107,180**

1 Excluding Local Energy Infrastructures assets' capacity
2 Includes pumped storage

TOTAL CAPACITY BY GEOGRAPHY AND BY TECHNOLOGY

As of 30 June 2026

In % of consolidation

(MW)	**Europe**	*France*	*Belgium*	*United Kingdom*	*Italy*	*Others*	**Latin America**	*Brazil*	*Chile*	*Mexico*	*Peru*	**North America**	**AMEA**	*Middle East and Turkey*	*Asia*	*Africa*	**TOTAL**
Hydro[2]	**7,977**	*3,852*	*1,111*	*2,088*	*38*	*889*	**8,757**	*8,461*	*45*		*252*						**16,735**
Onshore wind	**4,609**	*2,258*	*367*	*143*	*274*	*1,567*	**3,918**	*2,543*	*890*	*153*	*333*	**3,801**	**1,073**		*352*	*721*	**13,402**
Offshore wind	**1,003**	*160*	*122*	*710*		*11*											**1,003**
Solar	**1,710**	*1,112*	*4*	*59*	*155*	*380*	**3,105**	*1,642*	*602*	*769*	*92*	**3,662**	**1,865**	*22*	*1,308*	*535*	**10,342**
Other renewable							**46**	*46*									**46**
BESS	**441**	*0*	*224*	*111*	*56*	*49*	**1,086**		*1,051*	*5*	*29*	**4,242**	**150**		*150*		**5,919**
Natural gas	**12,542**	*1,329*	*3,490*		*2,352*	*5,371*	**1,856**		*648*	*301*	*907*	**394**	**6,899**	*6,176*	*723*		**21,690**
Nuclear	**2,041**	*1,218*	*823*														**2,041**
Coal							**667**		*667*								**667**
Other non renewable	**1,436**	*788*	*648*				**1,162**		*52*		*1,110*		**380**			*380*	**2,978**
TOTAL	**31,760**	*10,717*	*6,790*	*3,111*	*2,875*	*8,267*	**20,596**	*12,691*	*3,954*	*1,228*	*2,723*	**12,099**	**10,367**	*6,198*	*2,533*	*1,636*	**74,822**

TOTAL CAPACITY BY GEOGRAPHY AND BY TECHNOLOGY

As of 30 June 2026

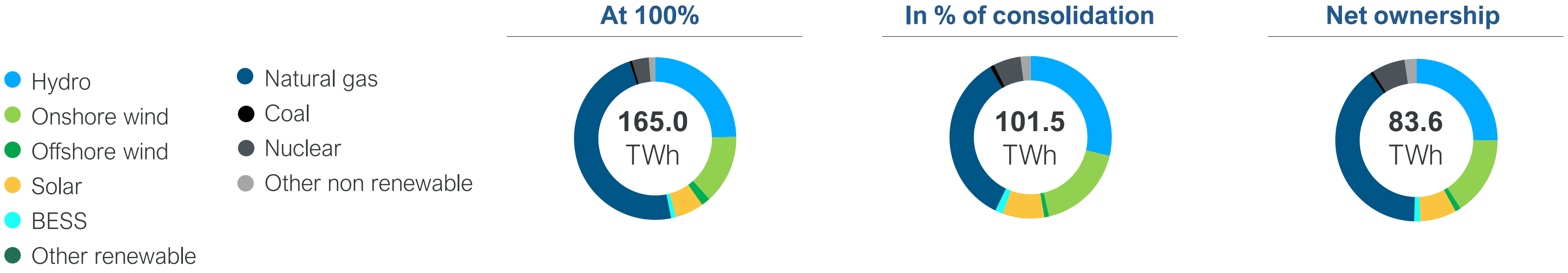
Net ownership

(MW)	**Europe**	*France*	*Belgium*	*United Kingdom*	*Italy*	*Others*	**Latin America**	*Brazil*	*Chile*	*Mexico*	*Peru*	**North America**	**AMEA**	*Middle East and Turkey*	*Asia*	*Africa*	**TOTAL**
Hydro[2]	**5,903**	*2,320*	*1,111*	*1,566*	*38*	*869*	**6,456**	*6,273*	*27*		*155*						**12,359**
Onshore wind	**4,177**	*1,911*	*355*	*143*	*274*	*1,495*	**2,639**	*1,747*	*534*	*153*	*206*	**2,444**	**1,012**		*352*	*660*	**10,273**
Offshore wind	**981**	*160*	*122*	*688*		*11*											**981**
Solar	**1,621**	*1,051*	*4*	*59*	*155*	*353*	**2,315**	*1,128*	*361*	*769*	*57*	**2,040**	**1,644**	*22*	*1,302*	*320*	**7,621**
Other renewable							**31**	*31*									**31**
BESS	**441**	*0*	*224*	*111*	*56*	*49*	**654**		*630*	*5*	*18*	**2,852**	**150**		*150*		**4,096**
Natural gas	**12,463**	*1,329*	*3,490*		*2,273*	*5,371*	**1,250**		*389*	*301*	*560*	**313**	**6,899**	*6,176*	*723*		**20,925**
Nuclear	**2,041**	*1,218*	*823*														**2,041**
Coal							**400**		*400*								**400**
Other non renewable	**1,436**	*788*	*648*				**717**		*31*		*686*		**380**			*380*	**2,533**
TOTAL	**29,064**	*8,776*	*6,778*	*2,567*	*2,796*	*8,147*	**14,462**	*9,180*	*2,372*	*1,228*	*1,682*	**7,649**	**10,085**	*6,198*	*2,527*	*1,360*	**61,260**

BREAKDOWN OF GENERATION OUTPUT BY TECHNOLOGY

H1 2026

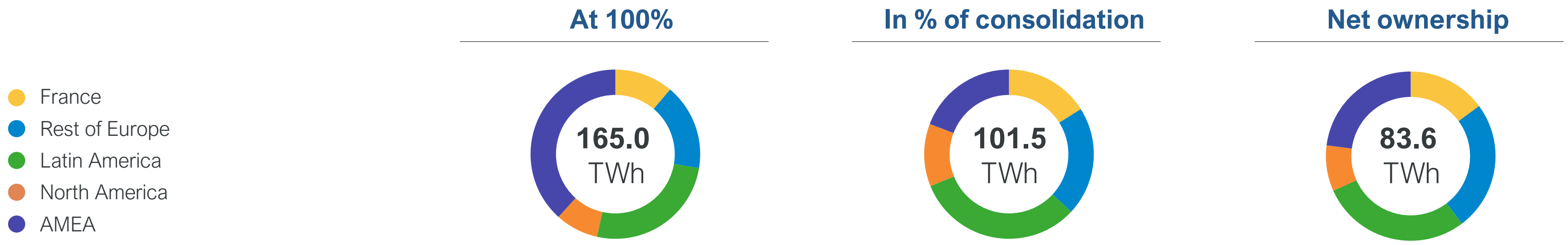
(TWh)	At 100%	In % of consolidation	Net ownership
Hydro	*40.7*	*29.1*	*21.0*
o/w RoR	*31.9*	*21.7*	*15.8*
o/w Dam	*7.1*	*6.1*	*4.0*
o/w Pumped storage	*1.1*	*1.1*	*0.9*
o/w Hybrid pumped storage & RoR	*0.6*	*0.2*	*0.2*
Onshore wind	*22.6*	*17.9*	*13.2*
Offshore wind	*3.0*	*1.0*	*1.0*
Solar	*9.5*	*8.5*	*6.0*
BESS	*1.5*	*1.5*	*1.0*
Other renewable	*0.0*	*0.0*	*0.0*
Natural gas	*79.2*	*35.0*	*33.3*
Nuclear	*5.6*	*5.6*	*5.6*
Coal	*0.9*	*0.9*	*0.5*
Other non renewable	*2.1*	*2.0*	*2.0*
TOTAL	**165.0**	**101.5**	**83.6**



BREAKDOWN OF GENERATION OUTPUT BY GEOGRAPHY

H1 2026

(TWh)	At 100%	In % of consolidation	Net ownership
France	*18.4*	*16.3*	*12.5*
Rest of Europe	*27.2*	*21.1*	*20.7*
Latin America	*42.7*	*32.4*	*23.9*
North America	*13.5*	*12.1*	*7.3*
AMEA	*63.2*	*19.5*	*19.2*
TOTAL	**165.0**	**101.5**	**83.6**



ELECTRICITY OUTPUT[1] BY GEOGRAPHY AND BY TECHNOLOGY

H1 2026

At 100%

(TWh)	**Europe**	*France*	*Belgium*	*United Kingdom*	*Italy*	*Others*	**Latin America**	*Brazil*	*Chile*	*Mexico*	*Peru*	**North America**	**AMEA**	*Middle East and Turkey*	*Asia*	*Africa*	**TOTAL**
Hydro[2]	**11.5**	8.0	0.5	0.6	0.1	2.5	**29.2**	28.7	0.0		0.5						**40.7**
Onshore wind	**7.0**	3.3	0.6	0.2	0.4	2.5	**5.2**	3.7	0.6	0.3	0.6	**7.3**	**3.1**		0.5	2.6	**22.6**
Offshore wind	**3.0**	0.8	0.8	1.4		0.0											**3.0**
Solar	**1.6**	1.1	0.0	0.0	0.1	0.3	**2.5**	1.4	0.2	0.8	0.1	**3.7**	**1.7**		1.2	0.5	**9.5**
BESS	**0.2**		0.2	0.0	0.0		**0.4**		0.4	0.0	0.0	**0.9**	**0.0**		0.0		**1.5**
Other renewable							**0.0**	0.0									**0.0**
Natural gas	**14.9**	0.7	4.4		4.2	5.5	**4.3**		1.0	1.1	2.3	**1.7**	**58.3**	57.8	0.5		**79.2**
Nuclear	**5.6**	3.9	1.7														**5.6**
Coal							**0.9**		0.9								**0.9**
Other non renewable	**1.9**	0.7	1.1				**0.2**		0.0		0.2		**0.0**			0.0	**2.1**
TOTAL	**45.6**	18.4	9.2	2.2	4.9	10.9	**42.7**	33.8	3.1	2.2	3.6	**13.5**	**63.2**	57.8	2.2	3.2	**165.0**

1 Excluding Local Energy Infrastructures assets' output
2 Includes pumped storage

ELECTRICITY OUTPUT BY GEOGRAPHY AND BY TECHNOLOGY

H1 2026

In % of consolidation

(TWh)	Europe	France	Belgium	United Kingdom	Italy	Others	Latin America	Brazil	Chile	Mexico	Peru	North America	AMEA	Middle East and Turkey	Asia	Africa	TOTAL
Hydro[2]	**10.1**	*8.0*	*0.5*	*0.6*	*0.0*	*1.1*	**19.0**	*18.4*	*0.0*		*0.5*						**29.1**
Onshore wind	**4.5**	*2.1*	*0.4*	*0.2*	*0.3*	*1.5*	**5.2**	*3.7*	*0.6*	*0.3*	*0.6*	**6.7**	**1.6**		*0.3*	*1.2*	**17.9**
Offshore wind	**1.0**	*0.2*	*0.2*	*0.5*		*0.0*											**1.0**
Solar	**1.1**	*0.7*	*0.0*	*0.0*	*0.1*	*0.3*	**2.5**	*1.4*	*0.2*	*0.8*	*0.1*	**3.7**	**1.2**		*0.7*	*0.5*	**8.5**
BESS	**0.2**		*0.2*	*0.0*	*0.0*		**0.4**		*0.4*	*0.0*	*0.0*	**0.9**	**0.0**		*0.0*		**1.5**
Other renewable							**0.0**	*0.0*									**0.0**
Natural gas	**13.1**	*0.7*	*4.0*		*3.5*	*4.9*	**4.3**		*1.0*	*1.1*	*2.3*	**0.9**	**16.7**	*16.2*	*0.5*		**35.0**
Nuclear	**5.6**	*3.9*	*1.7*														**5.6**
Coal							**0.9**		*0.9*								**0.9**
Other non renewable	**1.9**	*0.7*	*1.1*				**0.2**		*0.0*		*0.2*		**0.0**			*0.0*	**2.0**
TOTAL	**37.4**	*16.3*	*8.0*	*1.3*	*4.0*	*7.8*	**32.4**	*23.5*	*3.1*	*2.2*	*3.6*	**12.1**	**19.5**	*16.2*	*1.6*	*1.7*	**101.5**

ELECTRICITY OUTPUT BY GEOGRAPHY AND BY TECHNOLOGY

H1 2026

Net ownership

(TWh)	**Europe**	*France*	*Belgium*	*United Kingdom*	*Italy*	*Others*	**Latin America**	*Brazil*	*Chile*	*Mexico*	*Peru*	**North America**	**AMEA**	*Middle East and Turkey*	*Asia*	*Africa*	**TOTAL**
Hydro[2]	**6.5**	*4.5*	*0.5*	*0.4*	*0.0*	*1.1*	**14.5**	*14.2*	*0.0*		*0.3*						**21.0**
Onshore wind	**4.1**	*1.8*	*0.3*	*0.2*	*0.3*	*1.5*	**3.6**	*2.5*	*0.4*	*0.3*	*0.4*	**4.1**	**1.5**		*0.3*	*1.1*	**13.2**
Offshore wind	**1.0**	*0.2*	*0.2*	*0.5*		*0.0*											**1.0**
Solar	**1.1**	*0.7*	*0.0*	*0.0*	*0.1*	*0.2*	**1.9**	*1.0*	*0.1*	*0.8*	*0.1*	**2.0**	**1.0**		*0.7*	*0.3*	**6.0**
BESS	**0.2**		*0.2*	*0.0*	*0.0*		**0.3**		*0.3*	*0.0*	*0.0*	**0.6**	**0.0**		*0.0*		**1.0**
Other renewable							**0.0**	*0.0*									**0.0**
Natural gas	**13.0**	*0.7*	*4.0*		*3.3*	*4.9*	**3.0**		*0.6*	*1.1*	*1.4*	**0.6**	**16.7**	*16.2*	*0.5*		**33.3**
Nuclear	**5.6**	*3.9*	*1.7*														**5.6**
Coal							**0.5**		*0.5*								**0.5**
Other non renewable	**1.9**	*0.7*	*1.1*				**0.1**		*0.0*		*0.1*		**0.0**			*0.0*	**2.0**
TOTAL	**33.2**	*12.5*	*8.0*	*1.1*	*3.8*	*7.7*	**23.9**	*17.7*	*1.9*	*2.2*	*2.2*	**7.3**	**19.2**	*16.2*	*1.6*	*1.4*	**83.6**

03

FINANCIAL APPENDICES

CHANGE IN NUMBER OF SHARES

	As of 31 Dec 2025	**As of 30 June 2026**
Existing shares	2,435,285,011	2,505,727,000

	FY 2025	**H1 2026**
Average number of shares[1]	2,429 million	**2,503 million**
Recurring EPS[2]	€2.02	€1.18
Recurring EPS[2] - post hybrids coupons[3]	€1.96	€1.14

1 Excluding treasury stock
2 Considering Net Recurring Income relating to continuing operations, Group share
3 Including hybrids refinancing costs 2025 & 2026

FOREIGN EXCHANGE

Impact of foreign exchange evolution

(€m), Δ 26/25	USD	BRL	GBP	AUD	Other[1]	TOTAL
Revenue	-306	+50	-47	+17	-39	**-325**
EBITDA	-78	+33	-6	+2	-5	**-54**
EBIT	-56	+28	-5	+2	-5	**-36**
NRIgs	-27	+11	-3	+1	-4	**-22**
Total net debt	+139	+381	+40	+5	+62	**+628**
Total equity	+334	+236	+45	+16	+93	**+723**

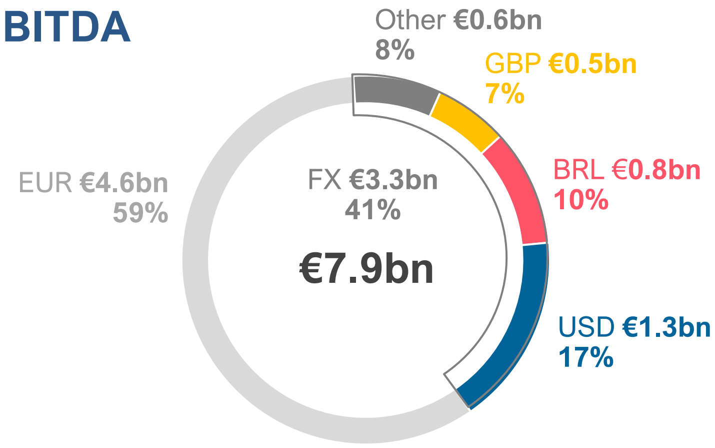
	USD	BRL	GBP	AUD
H1 2026 average rate	**1.17**	**6.01**	**0.87**	**1.66**
H1 2025 average rate	1.09	6.29	0.84	1.72
Δ Average rate	+6.8%	-4.4%	+3.0%	-3.6%

The average rate applies to the **income statement** and to the **cash flow statement**

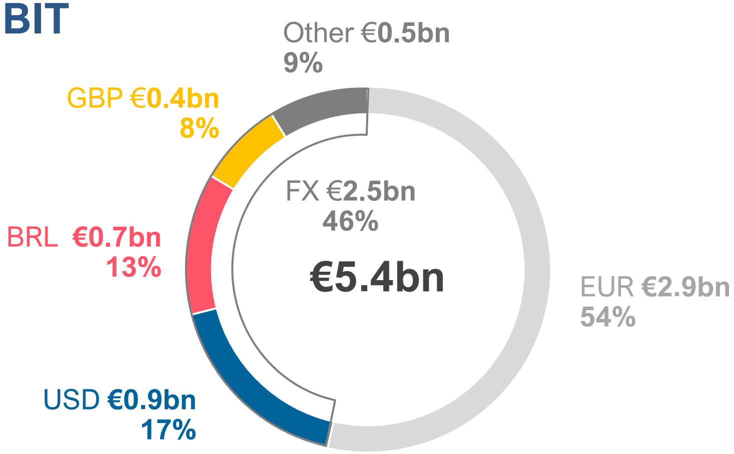
	USD	BRL	GBP	AUD
Closing rate as of 30 June 2026	**1.14**	**5.90**	**0.86**	**1.65**
Closing rate as of 30 June 2025	1.17	6.46	0.87	1.76
Δ Closing rate	-3.0%	-8.8%	-1.2%	-5.9%

The closing rate applies to the **balance sheet**

H1 2026 EBITDA breakdown by currency



H1 2026 EBIT breakdown by currency



1 Mainly MXN, ARS, INR, RON, UAED, PLN, TRY, CLP

SUMMARY BALANCE SHEET

Assets (€bn)	31 Dec 2025	**30 June 2026**
NON-CURRENT ASSETS	**110.9**	**136.9**
CURRENT ASSETS	**58.4**	**59.3**
o/w cah and equivalents	14.5	13.5
TOTAL	**169.2**	**196.3**

Liabilities & Equity (€bn)	31 Dec 2025	**30 June 2026**
Equity, Group share	33.0	40.2
Non-controlling interests	7.9	8.6
TOTAL EQUITY	**40.8**	**48.8**
Provisions	18.0	18.2
Financial debt	54.6	69.4
Other liabilities	55.9	59.8
TOTAL	**169.2**	**196.3**

DETAILS OF SOME FINANCIAL ASSETS AND PROVISIONS

Details of some financial assets

As of 30 June 2026

- **€2.0bn** Equity instruments at fair value through equity
- **€0.3bn** Equity instruments at fair value through income
- **€2.4bn** Debt instruments at fair value through equity
- **€2.6bn** Debt instruments at fair value through income
- **€7.2bn** Loans & receivables at amortized cost

- **€8.0bn** Investments in associates and joint ventures
- **€7.8bn** Assets from contracts with customers
- **€14.4bn** Other financial assets

Provisions

As of 30 June 2026

- **€9.6bn** Post-employment and other long-term benefits
- **€9.6bn** Back-end and dismantling of nuclear facilities
- **-€0.9bn** Other contingencies

SUMMARY INCOME STATEMENT

(€m)	H1 2025	**H1 2026**
REVENUE	**38,066**	**36,707**
Purchases & operating derivatives	(25,652)	(24,570)
Personnel costs	(4,462)	(4,598)
Amortization depreciation and provisions	(2,564)	(1,923)
Taxes	(1,168)	(985)
Other operating incomes and expenses	645	849
Share in net income of entities accounted for using the equity method	516	527
CURRENT OPERATING INCOME INCLUDING OPERATING MTM & SHARE IN NET INCOME OF ENTITIES ACCOUNTED FOR USING THE EQUITY METHOD	**5,382**	**6,008**
Impairment, restructuring, disposals and others	54	(308)
INCOME FROM OPERATING ACTIVITIES	**5,436**	**5,699**
Financial result	(1,007)	(665)
o/w recurring cost of net debt	*(653)*	*(924)*
o/w cost of lease liabilities	*(82)*	*(84)*
o/w non-recurring items included in financial income/(loss)	*(33)*	*475*
o/w others	*(239)*	*(132)*
Income tax	(1,010)	(1,041)
Non-controlling interests (continuing operations)	(497)	(671)
NET INCOME / (LOSS) GROUP SHARE	**2,923**	**3,323**
EBITDA	**8,259**	**7,858**
EBIT	**5,598**	**5,384**

SUMMARY RECURRING INCOME STATEMENT

(€m)	H1 2025	**H1 2026**
EBITDA	**8,259**	**7,858**
o/w recurring share in net income of equity method entities	*524*	*502*
Depreciation, amortization and others	(2,661)	(2,474)
EBIT	**5,598**	**5,384**
Recurring financial result	(974)	(1,140)
o/w recurring cost of net debt	*(653)*	*(924)*
o/w cost of lease liabilities	*(82)*	*(84)*
o/w others	*(239)*	*(132)*
Income tax	(1,060)	(822)
Net recurring income from non-controlling interests	(508)	(467)
NET RECURRING INCOME GROUP SHARE	**3,057**	**2,955**

FROM EBIT TO NET INCOME GROUP SHARE

(€m)	H1 2025	**H1 2026**
EBIT	**5,598**	**5,384**
MtM	(209)	598
Non-recurring share in net income of equity method entities	(8)	25
CURRENT OPERATING INCOME INCLUDING OPERATING MtM AND SHARE IN NET INCOME OF ENTITIES ACCOUNTED FOR USING THE EQUITY METHOD	**5,382**	**6,008**
Impairment	(28)	(14)
Restructuring costs	(62)	(52)
Asset disposals & others	145	(243)
INCOME FROM OPERATING ACTIVITIES	**5,436**	**5,699**
Financial result	(1,007)	(665)
Income tax	(1,010)	(1,041)
Non-controlling interests	(497)	(671)
NET INCOME / (LOSS) GROUP SHARE	**2,923**	**3,323**

FROM NET RECURRING INCOME RELATING TO CONTINUING OPERATION GROUP SHARE TO NET RECURRING INCOME GROUP SHARE

(€m)	H1 2025	**H1 2026**
NET INCOME / (LOSS) GROUP SHARE relating to continuing operations	**2,923**	**3,323**
MtM commodities	209	(598)
Impairment	28	14
Restructuring costs	62	52
Asset disposals & others	(145)	243
Financial result (non-recurring items)	33	(475)
Non-recurring share in net income of equity method entities	8	(25)
Income tax on non-recurring items	(50)	219
Non-controlling interests on above items	(11)	205
NET RECURRING INCOME GROUP SHARE	**3,057**	**2,955**

CASH FLOW STATEMENT

(€m)	H1 2025	**H1 2026**
Gross cash flow before financial loss and income tax	7,454	6,635
Income tax paid (excl. income tax paid on disposals)	(423)	(414)
Change in operating working capital	(10,505)	913
CASH FLOW FROM (USED IN) OPERATING ACTIVITIES	**(3,475)**	**7,133**
Net tangible and intangible investments	(3,381)	(3,108)
Financial investments	(1,247)	(12,878)
Disposals and other investment flows	9,721	(1)
CASH FLOW FROM (USED IN) INVESTMENT ACTIVITIES	**5,093**	**(15,987)**
Dividends paid	(3,984)	(3,833)
Balance of reimbursement of debt/new debt	877	6,780
Net interests paid on financial activities	(407)	(608)
Capital increase/hybrid issues	(438)	5,281
Other cash flows	865	75
CASH FLOW FROM (USED IN) FINANCIAL ACTIVITIES	**(3,088)**	**7,695**
Impact of currency and other	(462)	189
TOTAL CASH FLOWS FOR THE PERIOD	**(1,932)**	**(970)**
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD	**16,928**	**14,507**
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	**14,996**	**13,537**

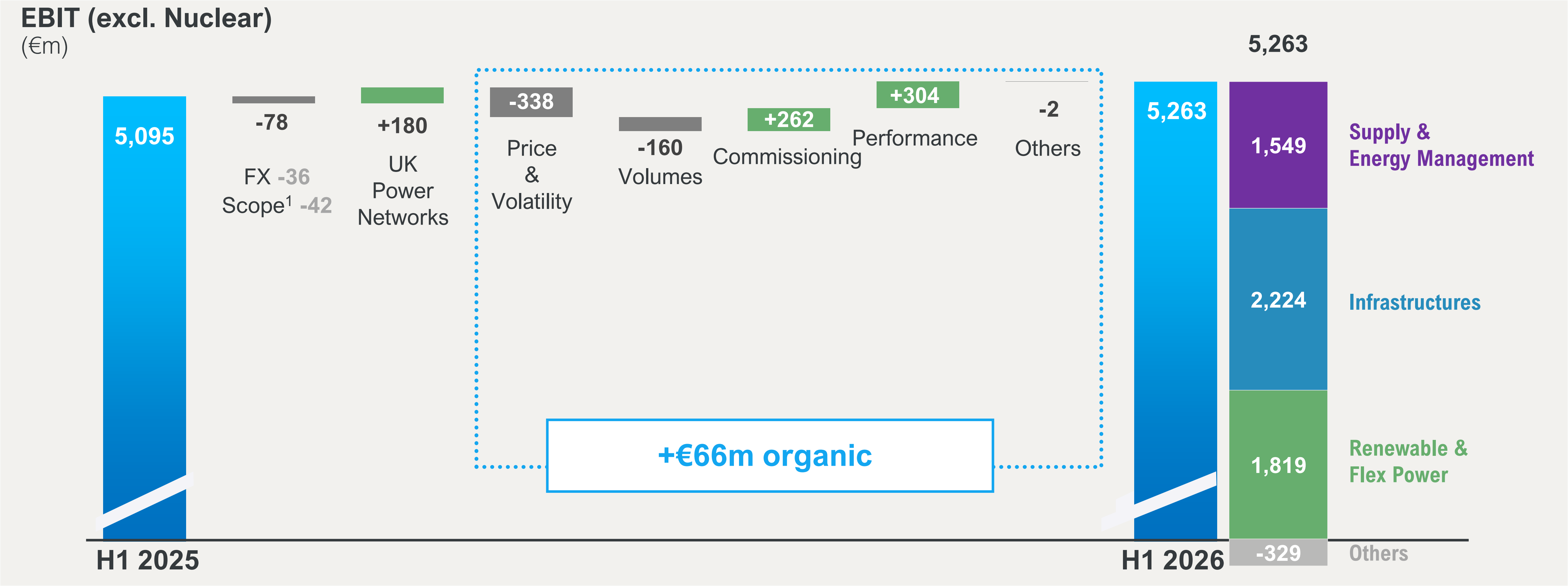
RECONCILIATION BETWEEN EBITDA AND OPERATING CASH FLOW

(€m)	H1 2025	**H1 2026**
EBITDA	**8,259**	**7,858**
Restructuring costs cashed out	(124)	(41)
Provisions	(257)	(474)
Share in net income of entities accounted for using the equity method	(524)	(502)
Dividends and others	99	(207)
CASH GENERATED FROM OPERATIONS BEFORE INCOME TAX AND WORKING CAPITAL REQUIREMENTS	**7,454**	**6,635**

TAX POSITION

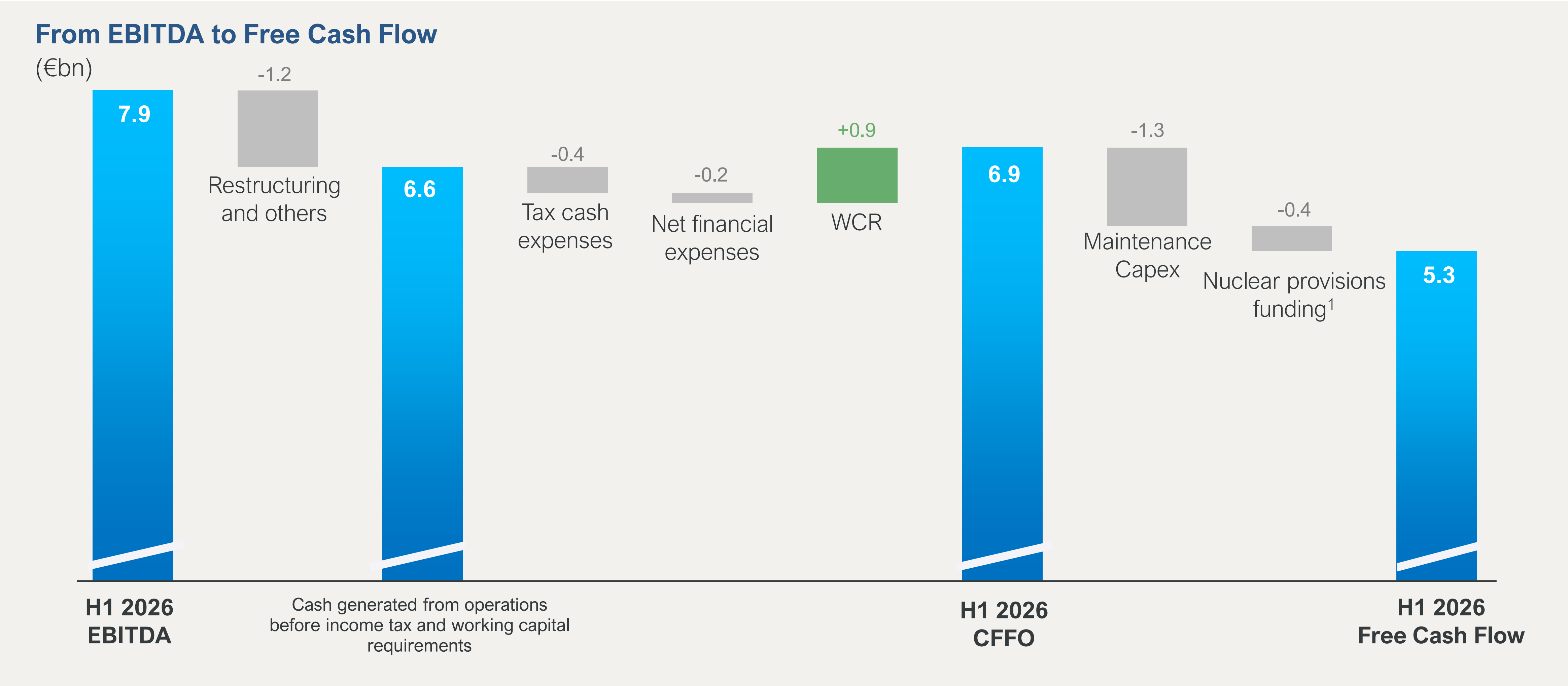
(€m)	H1 2025	**H1 2026**
Consolidated income before tax, share in entities accounted for using the equity method and discontinued operations	3,913	**4,507**
Consolidated income tax	(1,010)	**(1,041)**
Effective tax rate	25.8%	**23.1%**
Recurring effective tax rate	25.8%	**22.0%**

EBIT BRIDGE BY EFFECT, EXCLUDING NUCLEAR



1 Scope excluding UK Power Networks

CASH FLOW



1 From 1 January 2021 nuclear provisions funding are included in the FCF

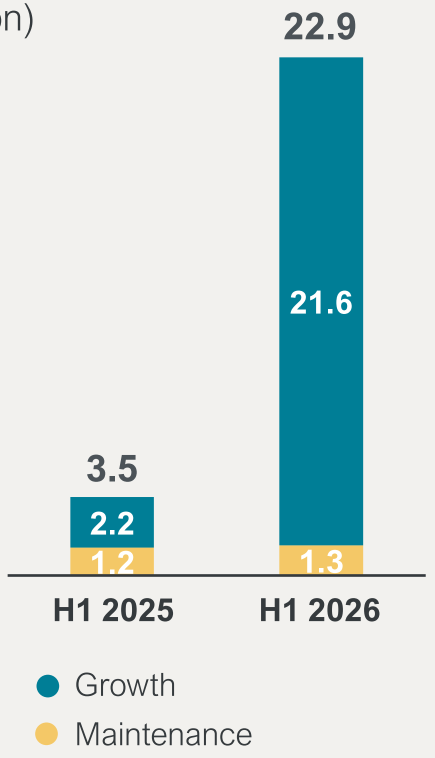
BREAKDOWN OF TOTAL CAPEX BY ACTIVITY

H1 2026

(€m)	Growth	Maintenance	TOTAL
RENEWABLE & FLEX POWER	**1,617**	**215**	**1,832**
Renewables & Bess	1,538	126	1,664
Gas Generation	79	89	168
INFRASTRUCTURES	**19,680**	**880**	**20,560**
Gas Networks	219	639	858
Power Networks	19,170	180	19,350
Local Energy Infrastructures	291	61	352
SUPPLY & ENERGY MANAGEMENT	**140**	**82**	**222**
NUCLEAR	**68**	**38**	**106**
OTHERS	**54**	**111**	**164**
TOTAL	**21,559**	**1,326**	**22,885**

Breakdown by nature

(€bn)



04 CREDIT

STRONG ‘INVESTMENT GRADE’ CATEGORY RATING

As of 30 July 2026

S&P

Long-term issuer rating

A+		
A	Verbund (stable)	31/03/2026
A-	EnBW (negative)	28/07/2026
BBB+	EDF (stable)	14/01/2026
	ENGIE (stable)	24/04/2020
	E.On (stable)	14/03/2024
	Fortum (stable)	25/03/2024
	Iberdrola (stable)	22/04/2016
	SSE (stable)	20/12/2024
	Vattenfall (stable)	15/12/2023
BBB	EDP (stable)	16/03/2021
	ENEL (positive)	18/12/2025
	Naturgy (stable)	30/05/2023
BBB-		

Moody's

Senior long-term unsecured rating

A1		
A2	Verbund (stable)	28/06/2024
A3	Vattenfall (stable)	06/07/2021
Baa1	EDF (stable)	01/06/2023
	EnBW (stable)	18/05/2021
	ENEL (stable)	03/06/2024
	ENGIE (stable)	09/11/2020
	Fortum (stable)	22/08/2025
	Iberdrola (stable)	14/03/2018
	SSE (stable)	17/11/2021
Baa2	EDP (stable)	11/05/2023
	E.ON (stable)	17/05/2018
	Naturgy (stable)	08/08/2017
	Orsted (neg)	12/01/2026
	RWE (stable)	15/04/2021
Baa3		

Fitch

Issuer default rating

A+		
A		
A-		
BBB+	EDF (stable)	19/09/2025
	ENEL (stable)	04/02/2022
	ENGIE (stable)	15/07/2024
	E.ON (stable)	24/08/2018
	Fortum (stable)	17/06/2025
	Iberdrola (stable)	25/03/2014
	RWE (stable)	25/03/2021
	SSE (stable)	12/09/2023
BBB	EDP (stable)	12/05/2021
	Naturgy (stable)	28/01/2020
	Orsted (stable)	01/07/2026
BBB-		

ECONOMIC NET DEBT / EBITDA

Bridge financial to Economic Net Debt

(€m)	H1 2025	**H1 2026**
EBITDA LTM	**14,903**	**14,331**
IFRS NET FINANCIAL DEBT	**35,671**	**54,922**
IFRS FND / EBITDA	**2.39**	**3.83**
ARO provisions	11,098	11,058
Post-employment provisions (minus deferred tax assets) w/o regulated subsidiaries	5,236	974
(-) Nuke dedicated assets	-5,239	-6,679
ECONOMIC NET DEBT	**46,765**	**60,275**
ECONOMIC NET DEBT / EBITDA	**3.14**	**4.21**

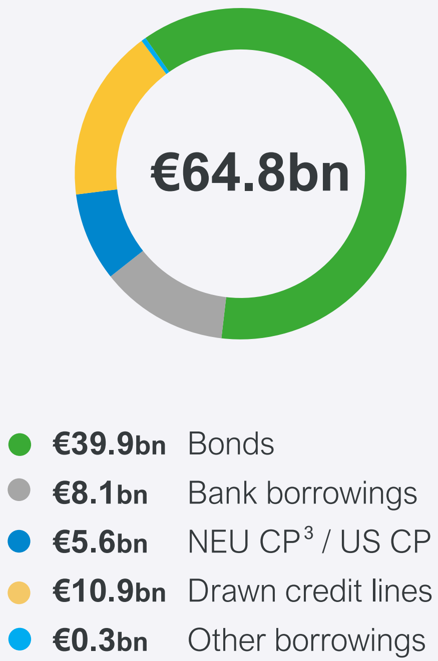
Net Financial Debt of €54.9bn is calculated as financial debt of €69.4bn - cash & equivalents of €13.5bn - other financial assets of €1.5bn (incl. non-current assets) + derivative instruments hedging items included in the debt of €0.5bn

Economic Net Debt incorporates additional commitments monitored by the Group, in line with rating agencies adjustments – although differences in definitions exist

SPLIT OF GROSS DEBT[1] & DEBT MATURITY PROFILE[2]

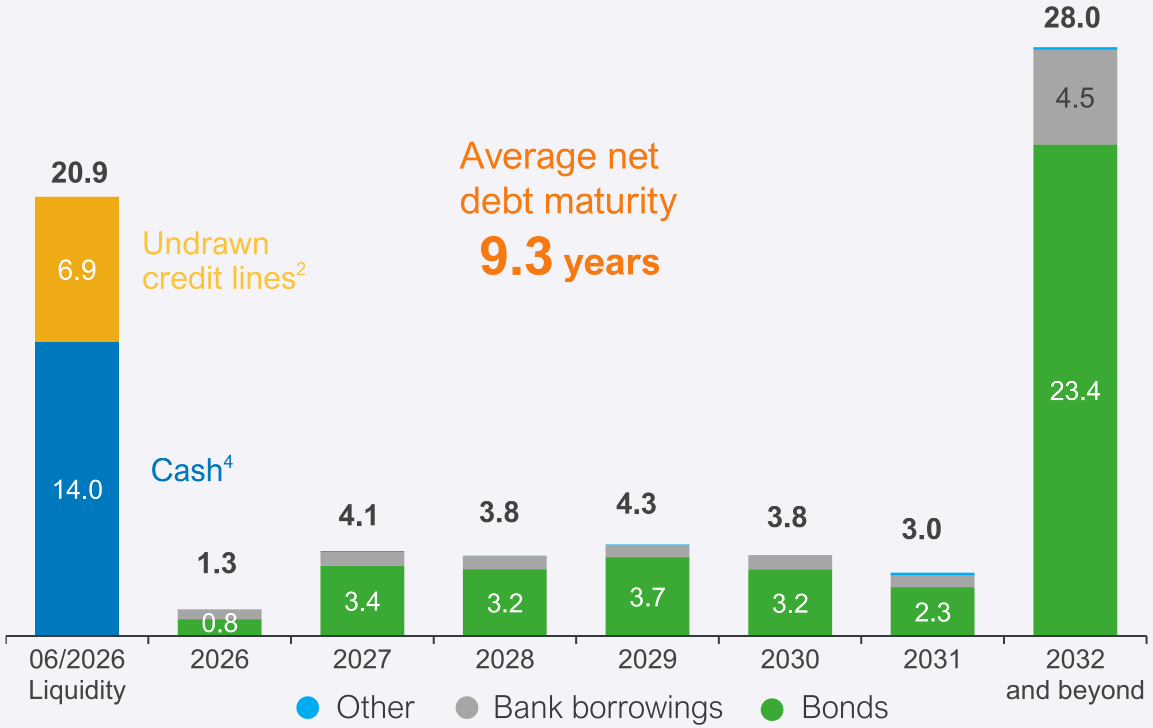
Split of gross debt[1]

(€bn, excluding leases[5])



Debt maturity profile[2]

(€bn)



1 Without IFRS 9 (+€1.2bn) without bank overdraft (+€0.3bn)
2 Excluding/net of €5.6bn of NEU CP/US CP
3 Negotiable European Commercial Paper
4 Cash & cash equivalents (€13.5bn), plus financial assets qualifying or designated at fair value through income (€0.7bn), net of bank overdraft (€0.3bn)
5 Financial and operating leases (+€3.8bn)

NET DEBT[1] BREAKDOWN BY RATE AND CURRENCY

30 June 2026 by rate

- **73%** Fixed rate
- **27%** Floating rate

30 June 2026 by currency

- **59%** EUR
- **23%** GBP
- **8%** BRL
- **8%** USD
- **2%** Others

1 After hedging and without leases

HYBRIDS

Currency	Coupon	Issue date	First Reset date	Non-Call period (years)	Outstanding amount[1] (currency m)	(equ. €m)
EUR	1.500%	30/11/2020	30/11/2028	8	850	850
EUR	1.875%	02/07/2021	02/07/2031	10	705.1	705.1
EUR	4.750%	14/06/2024	14/06/2030	6	800	800
EUR	5.125%	14/06/2024	14/06/2033	9	1,035	1,035
EUR	4.000%	13/10/2025	13/04/2032	6.5	500	500
EUR	4.500%	13/10/2025	13/04/2035	9.5	500	500
EUR	4.3712%	16/04/2026	16/07/2031	5.25	1,000	1,000
EUR	4.825%	16/04/2026	16/04/2034	8	600	600
GBP	6.125%	16/04/2026	16/04/2032	6	400	459.8
AUD	6.481%	24/06/2026	24/06/2032	6	400	243.6
TOTAL						**6,693.5**

Highlights:

- All of ENGIE's outstanding € and GBP hybrids are green bonds
- Hybrids are accounted as equity under IFRS 9. Their costs are therefore not included in ENGIE's NRIgs, and hence not impacting ENGIE's dividend policy

1 Outstanding hybrids issued by ENGIE SA as of 30 June 2026

05

DISCLAIMER, ADR & CONTACTS

DISCLAIMER

Important notice

The figures presented here are those customarily used and communicated to the markets by ENGIE. This message includes forward-looking information and statements. Such statements include financial projections and estimates, the assumptions on which they are based, as well as statements about projects, objectives and expectations regarding future operations, profits, or services, or future performance. Although ENGIE management believes that these forward-looking statements are reasonable, investors and ENGIE shareholders should be aware that such forward-looking information and statements are subject to many risks and uncertainties that are generally difficult to predict and beyond the control of ENGIE, and may cause results and developments to differ significantly from those expressed, implied, or predicted in the forward-looking statements or information. Such risks include those explained or identified in the public documents filed by ENGIE with the French Financial Markets Authority (AMF), including those listed in the "Risk Factors" section of the ENGIE Universal Registration Document filed with the AMF on March 12, 2026. Investors and ENGIE shareholders should note that if some or all of these risks are realized they may have a significant unfavorable impact on ENGIE.

ADR PROGRAM

American Depositary Receipt

Symbol	ENGIY
CUSIP	29286D105
Platform	OTC
Type of programme	Level 1 sponsored
ADR ratio	1:1
Depositary bank	Citibank, NA

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FOR MORE INFORMATION ABOUT ENGIE

Ticker: ENGI

+33 1 44 22 66 29

ir@engie.com

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Financial Results 2026 (engie.com)