July 20, 2026

ENGIE H1 2026 Pre-release of Selected Operational and Financial Data

ENGIE will report H1 2026 results before the opening of the Euronext market on 31 July 2026. This pre-release includes selected operational and financial data, published in advance, to assist the analysis of this financial information upon release.

Temperature effect – A warmer semester with negative impact on volumes

H1 2026 was warmer than H1 2025, and warmer than average. Compared to H1 2025, it resulted in lower volumes for French gas distribution activities (GRDF in the reporting segment Infrastructure) and for French supply activities (B2C and B2B reported in Supply & Energy Management).

Actual figures (positive effect figures indicate colder than average or vs. prior year period; negative figures indicate warmer than average or vs. prior year period):

	Volume effect H1 2025	Volume effect H1 2026	**Volume effect variance**
Infrastructures	-1.1 TWh	-6.6 TWh	**-5.4 TWh**
B2C	-0.2 TWh	-1.7 TWh	**-1.5 TWh**
B2B	-0.1 TWh	-0.7 TWh	**-0.6 TWh**

Quarterly	Volume effect Q1	Volume effect Q2	**Volume effect H1**
Infrastructures 2025	+0.6 TWh	-1.7 TWh	**-1.1 TWh**
Infrastructures 2026	-7.1 TWh	+0.5 TWh	**-6.6 TWh**
Infrastructures delta 26-25	**-7.7 TWh**	**+2.3 TWh**	**-5.4 TWh**
B2C 2025	+0.3 TWh	-0.5 TWh	**-0.2 TWh**
B2C 2026	-1.7 TWh	+0.1 TWh	**-1.7 TWh**
B2C delta 26-25	**-2.1 TWh**	**+0.5 TWh**	**-1.5 TWh**
B2B 2025	+0.0 TWh	-0.1 TWh	**-0.1 TWh**
B2B 2026	-0.8 TWh	+0.0 TWh	**-0.7 TWh**
B2B delta 26-25	**-0.8 TWh**	**+0.2 TWh**	**-0.6 TWh**

Normative sensitivity at EBITDA / EBIT level:

- B2C / B2B: ~EUR ±10 M/TWh
- Networks (distribution): ~EUR ±8 M/TWh

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Slightly lower outright European power generation

Nuclear (France):

	H1 2025	H1 2026	**Variance**
Power production (drawing rights in France)	3.7 TWh	3.6 TWh	**-0.1 TWh**

Quarterly	Q1	Q2	**H1**
2025	1.9 TWh	1.8 TWh	**3.7 TWh**
2026	2.0 TWh	1.6 TWh	**3.6 TWh**
Delta 26-25	**+0.1 TWh**	**-0.2 TWh**	**-0.1 TWh**

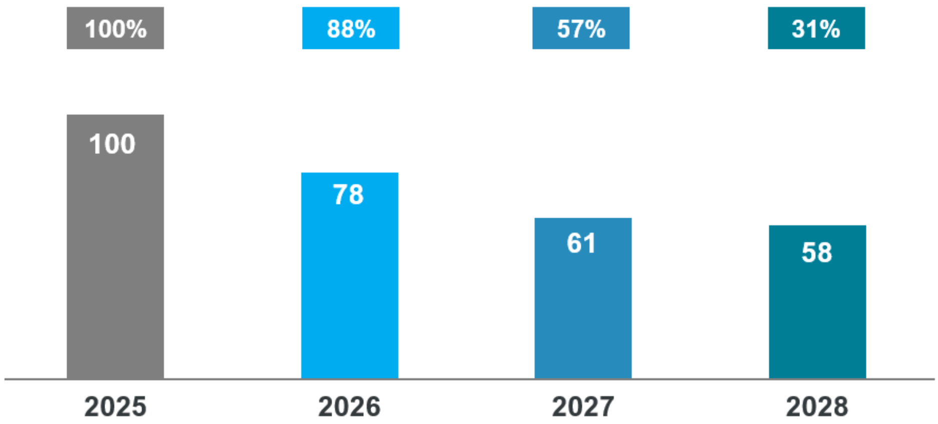
Hydro (France):

	H1 2025	H1 2026	**Variance**
Power production (CNR + SHEM, @100%)	8.1 TWh	8.0 TWh	**-0.1 TWh**

Quarterly	Q1	Q2	**H1**
2025	4.5 TWh	3.6 TWh	**8.1 TWh**
2026	4.5 TWh	3.5 TWh	**8.0 TWh**
Delta 26-25	**0.0 TWh**	**-0.1 TWh**	**-0.1 TWh**

Medium-term outright power production hedges in Europe (nuclear and hydro)

Hedged positions and captured prices
(% and €/MWh)



As of 30 June 2026
Belgium and France

Captured prices are shown before specific Belgian nuclear and French CNR hydro tax contributions.

Starting in 2026, **nuclear volumes hedged are limited to French production**, as Belgian nuclear production is not merchant, following the 10-year extension agreement with the Belgian government for Tihange 3 and Doel 4 nuclear reactors.

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Important notice

The figures presented here are those customarily used and communicated to the markets by ENGIE. This message includes forward-looking information and statements. Such statements include financial projections and estimates, the assumptions on which they are based, as well as statements about projects, objectives and expectations regarding future operations, profits, or services, or future performance. Although ENGIE management believes that these forward-looking statements are reasonable, investors and ENGIE shareholders should be aware that such forward-looking information and statements are subject to many risks and uncertainties that are generally difficult to predict and beyond the control of ENGIE, and may cause results and developments to differ significantly from those expressed, implied, or predicted in the forward-looking statements or information. Such risks include those explained or identified in the public documents filed by ENGIE with the French Financial Markets Authority (AMF), including those listed in the "Risk Factors" section of the ENGIE Universal Registration Document filed with the AMF on March 12, 2026. Investors and ENGIE shareholders should note that if some or all of these risks are realized they may have a significant unfavorable impact on ENGIE.

About ENGIE

ENGIE is a major player in the energy transition, whose purpose is to accelerate the transition towards a carbon-neutral economy. With 91,000 employees in 30 countries, the Group covers the entire energy value chain, from production to infrastructures and sales. ENGIE combines complementary activities: renewable electricity and green gas production, flexibility assets (notably batteries), gas and electricity transmission and distribution networks, local energy infrastructures (heating and cooling networks) and the supply of energy to individuals, local authorities and businesses. Every year, ENGIE invests more than €10 billion to drive forward the energy transition and achieve its net-zero carbon goal by 2045.

Revenue in 2025: 71.9 billion Euros. The Group is listed on the Paris and Brussels stock exchanges (ENGI) and is represented in the main financial indices (CAC 40, Euronext 100, FTSE Euro 100, MSCI Europe) and non-financial indices (DJSI World, Euronext Vigeo Eiris - Europe 120/ France 20, MSCI EMU ESG screened, MSCI EUROPE ESG Universal Select, Stoxx Europe 600 ESG-X).

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