

Riyadh PP11 – Saudi Arabia



Barka 3 power plant - Oman

April 23, 2013

RESULTS

as of March 31, 2013

GDF SUEZ

BY PEOPLE FOR PEOPLE

Benefit from development in fast growing markets

- **Saudi Arabia:** full commissioning of Riyadh (1,729 MW)
- **Oman:** full commissioning of Barka 3 & Sohar 2 (2 x 744 MW)
- **Morocco:** construction of Tarfaya wind farm (300 MW), largest wind farm in Africa
- **Panama:** full commercial operation of Dos Mares hydro plant (118 MW)
- **China:** discussions with Chinese partner to convert 6 depleted deposits into gas storages



Transform business model in mature markets

- Strong action with Perform 2015
- New tranche of power generation assets under review with French CCGTs



Strengthening of recurring businesses

- Joint operation of the district cooling network of Cyberjaya, Malaysia's premier cybercity
- 15 LNG cargoes shipped to Asia in Q1 2013 vs 12 in Q1 2012
- France: 4-year new tariff for transmission and LNG terminals

Q1 performance in line with FY guidance

Unaudited figures pro forma equity consolidation of Suez Environnement

<i>In €bn</i>	March 31, 2013	March 31, 2012	Δ <i>gross</i>	Δ <i>organic</i>
Revenues	24.6	24.6	+0.0%	+2.3%
EBITDA	5.0	5.3	-5.1%	-1.2%
Net Debt	34.1	36.6 as of end 2012	-€2.5bn	

FY 2013 financial targets confirmed⁽¹⁾

- **Targets confirmed with:**
 - Positive impact of January 30, 2013 decision from '*Conseil d'Etat*' on gas tariffs
 - Doel 3 and Tihange 2 restart in Q2 2013
 - Update on commodity prices as of end of January 2013
- **Net Recurring Income group share⁽²⁾: €3.1-3.5bn**
 - Indicative EBITDA of €13-14bn
- **Gross CAPEX: €7-8bn**
- **Net debt/EBITDA \leq 2.5x and "A" category rating**

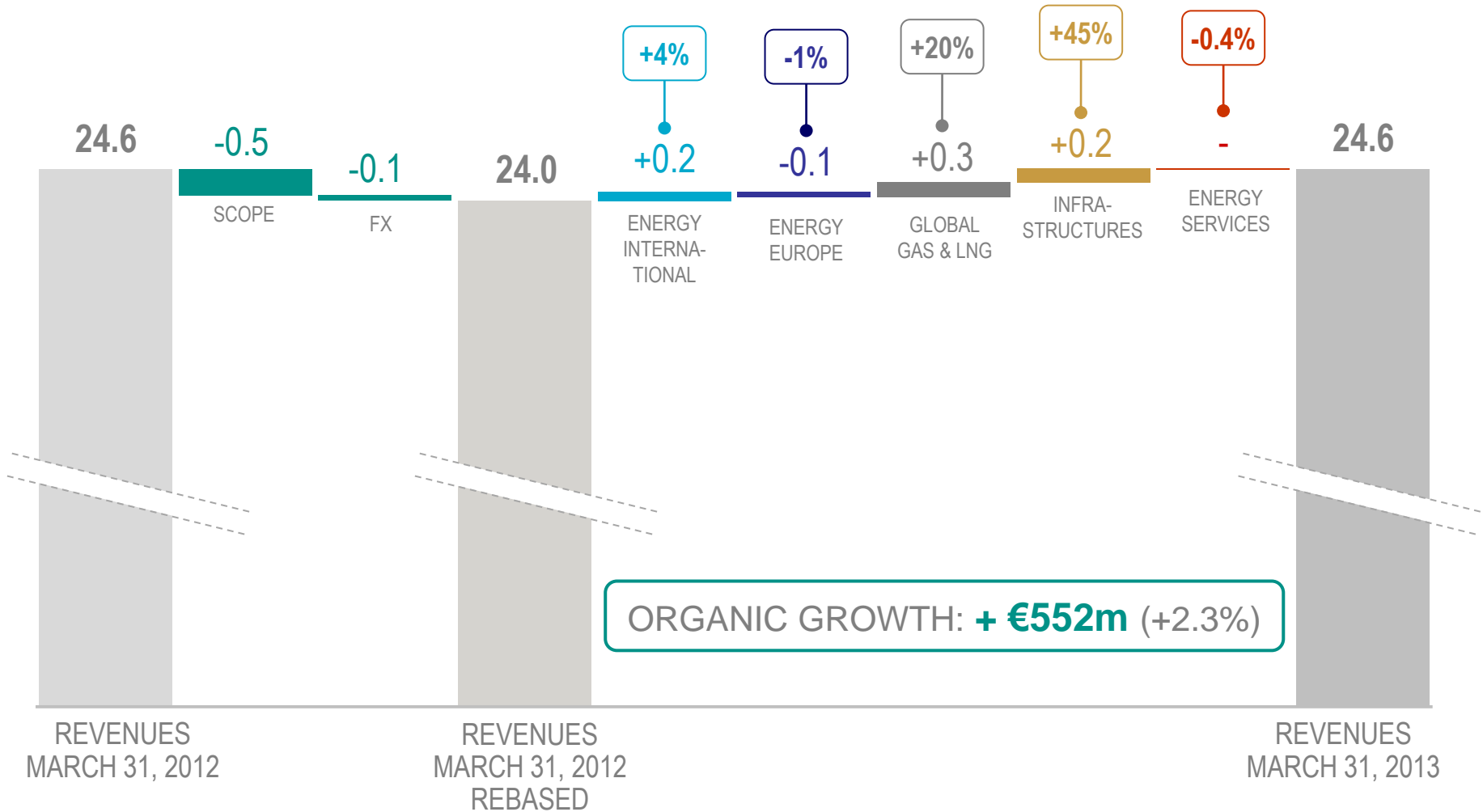
(1) Targets assume average weather conditions, Doel 3 and Tihange 2 restart in Q2 2013, no significant regulatory and macro economic changes, pro forma equity consolidation of Suez Environnement as of 01/01/2013, commodity prices assumptions based on market conditions as of end of January 2013 for the non-hedged part of the production, and average foreign exchange rates as follow for 2013: €/€/\$ 1.27, €/BRL 2.42. Targets include positive impact of January 30, 2013 decision from '*Conseil d'Etat*' on gas tariffs

(2) Excluding restructuring costs, MtM, impairment, disposals, other non recurring items and nuclear contribution in Belgium

+2.3% organic growth in revenues

Unaudited figures pro forma equity consolidation of Suez Environnement

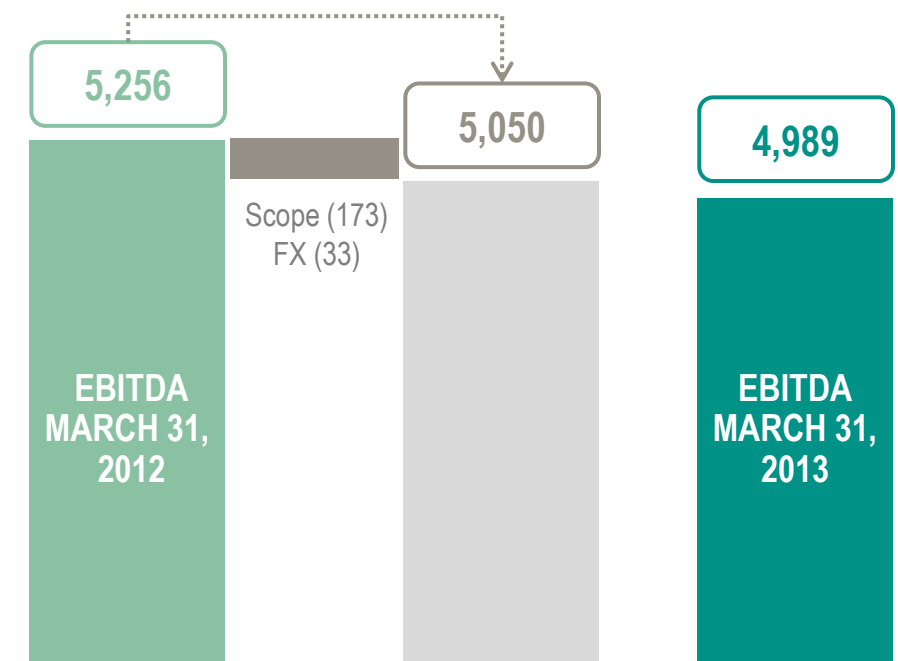
In €bn



Operational performance in line with expectations plus favorable weather impact

Unaudited figures pro forma equity consolidation of Suez Environnement

In €m



▲ 2013/2012

GROSS: - 5.1%

ORGANIC: - 1.2%

In line with full year expectations

- ▲ Organic growth in fast growing markets and in North America
- ▲ New assets commissioning
- ▲ Net contribution of Perform 2015 action plan
- ▲ Growth in Infrastructures
- ▲ Stable framework for regulated gas tariffs in France and one-off positive decision
- ▼ Pressure on power & gas activities in Europe
- ▼ Outages of Doel 3 and Tihange 2
- ▼ Portfolio optimization program scope effect
- ▼ Temporary decrease of E&P production and lower prices but sustained LNG external sales

With a favorable weather impact over Q1 2013

- ▲ Energy Europe French gas sales: ~ +€130m
- ▲ Infrastructures gas distribution: ~ +€80m

Sustained Cash Flow Generation

Unaudited figures pro forma equity consolidation of Suez Environnement

<i>In €bn</i>	March 31, 2013	March 31, 2012
CASH FLOW FROM OPERATIONS ⁽¹⁾	2.7	2.6
FREE CASH FLOW ⁽²⁾	2.1	2.1
GROSS CAPEX	1.6	1.8
NET DEBT	34.1	36.6 as of end 2012
NET DEBT/EBITDA ⁽³⁾	2.4x	2.5x as of end 2012 ⁽⁴⁾
RATINGS	A / A1⁽⁵⁾	A / A1

(1) Cash Flow From Operations (CFFO) = Free Cash Flow before Maintenance Capex

(2) Free Cash Flow = Operating Cash Flow – Tax cash expenses – Net interest expenses ± ΔWCR – maintenance capex

(3) Based on last 12 month EBITDA

(4) Based on adjusted net debt after SPP disposal closed on January 23, 2013

(5) S&P / Moody's LT ratings, with respectively credit watch negative / negative outlook

- **Pursuing the development of our distinctive profile**
- **Q1 performance in line with FY guidance**
- **Moving forward with Perform 2015**
- **Sustained Cash Flow Generation**

Riyadh



Barka 3

April 23, 2013

APPENDIX

GDF SUEZ

BY PEOPLE FOR PEOPLE

Reported figures as of March 31, 2013

with Suez Environnement fully consolidated

<i>(in €m)</i>	March 31, 2013	March 31, 2012
ENERGY INTERNATIONAL	3,953	4,169
ENERGY EUROPE	14,268	14,559
GLOBAL GAS & GNL	1,594	1,327
INFRASTRUCTURES	802	555
ENERGY SERVICES	3,943	3,955
ENVIRONMENT	3,494	3,589
TOTAL REVENUES	28,054	28,155
EBITDA	5,559	5,821
NET DEBT (in €bn)	41.6	43.9 as of end 2012

Forward-Looking statements

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