GOVERNANCE ROADSHOWS Jean-Pierre Clamadieu, Chairman



February 2024



- Strategy & Finance
- ESG
- Executive management compensation
- Board of Directors
- **05** Draft simplified agenda of April 30th, 2024 AGM
- Additional material





Strategy & Finance



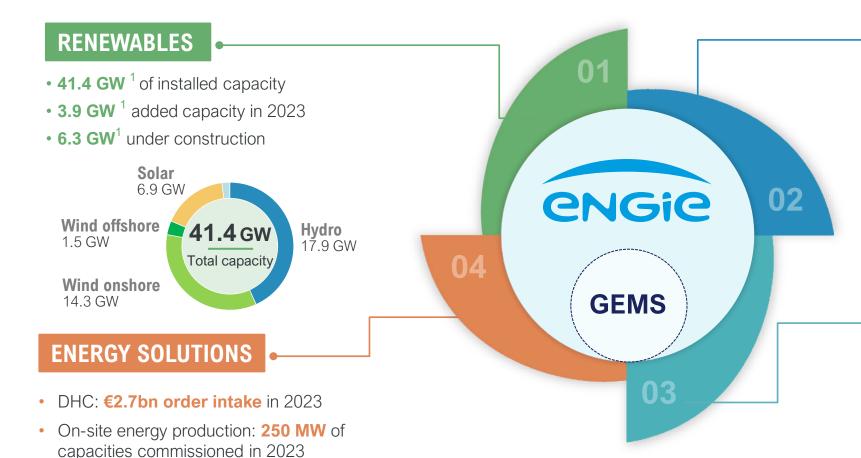
EXTENDING OUR TRACK RECORD OF STRONG PERFORMANCE

- Further rapid roll-out of our strategy with expansion in renewables and pivotal move in batteries
- Continued progress in our Net Zero trajectory
- Fundamental de-risking with final agreement on Belgian nuclear
- Strong organic EBIT (excl. nuclear) growth driven by GEMS, Retail and Renewables
- Upgraded guidance achieved with EBIT at €9.5bn and NRIgs at €5.4bn
- CFFO peaks at €13.1bn, up €5.1bn
- Slight increase in credit ratios, as expected and well below <4.0x guidance

EBIT ex. Nuclear	NRIgs
€9.5bn	€5.4bn
Up 18% organically	Up 3% organically
CFF0 ¹	Dividend
€13.1bn	€1.43
Up €5.1bn	per share

1 Cash Flow From Operations = Free Cash Flow before Maintenance Capex and nuclear provisions funding

CONTINUOUS RAPID ROLL-OUT OF OUR STRATEGIC PLAN



NETWORKS

- New tariffs for French networks
- **Brazil**: partial sale of TAG (gas) stake; awarded a 30-year concession to build and operate

1,000 km of power transmission lines

- **Biomethane**: acquisition of Ixora in UK, 10.8 TWh/y capacity connected to ENGIE's network in France
- Gas storage levels at 84% in France as of 31 December 2023

FLEX GEN & RETAIL

FLEX GEN

• Acceleration in battery storage: acquisition of **BRP**, commissioning of **Hazelwood**

RETAIL

- Smooth transition with the end of gas
 regulated offers in France
- Historically low churn rates and high
 Net Promoter Score in all our countries

NUCLEAR: A FUNDAMENTAL DE-RISKING OF THE GROUP

Final agreement between ENGIE and Belgian State

- 10-year extension of Doel 4 and Tihange 3 targeting a re-start as of November 2025 through *Flex LTO*
- JV dedicated to the 2 units equally owned with the Belgian State with a Contract for Difference-type mechanism
- Agreement on a fixed amount of €15bn related to the transfer of all nuclear waste liabilities

On track, with a closing expected by the end of 2024

Eliminates longstanding uncertainty regarding all future nuclear waste liabilities

UNWAVERING COMMITMENT TO OUR GROWTH STRATEGY

- Combining green molecules and electrons
- to ensure the resilience and affordability of the system
- With **flexibility solutions** to support and complement the growth of renewable energies
- Energy infrastructure solutions to decarbonise customers
- Leveraging infrastructures to ensure security of supply



Net Zero carbon by 2045

across 3 scopes following a well below 2°C trajectory, SBTI certified

Renewables ~50 GW by 2025 ~80 GW by 2030

Flexible assets ~10 GW of BESS by 2030

Energy Solutions
> 20 TWh of green
distributed heat, cooling
and power¹ by 2030

Green molecules ~4 GW of green hydrogen production by 2035

~10 TWh of biomethane production per year by 2030

2024-26 FINANCIAL OUTLOOK

2021	2022	2023	2024	2025	2026
EBIT excl nuclear €5.2bn	EBIT excl nuclear €8.0bn	EBIT excl nuclear €9.5bn	EBIT excl nuclear indication €7.5 to 8.5bn	EBIT excl nuclear indication €7.9 to 8.9bn	EBIT excl nuclear indication €8.2 to 9.2bn
NRlgs €2.9bn	NRlgs €5.2bn	NRlgs €5.4bn	NRIgs €4.2 to 4.8bn	NRIgs €3.9 to 4.5bn	NRIgs €3.7 to 4.3bn

Rating
'Strong investment grade'
Economic Net Debt / EBITDA ≤ 4.0x over the long term

Dividend

65-75% payout ratio based on NRIgs

Floor of **€0.65**

2026: ENERGY TRANSITION DRIVING HIGHER EARNINGS POWER

2021 the old norm

NRIgs: **€2.9**bn...

- Last year of 'normal' energy markets
- Last year of regional BU structure

2022-25

... simpler, de-risked, stronger...

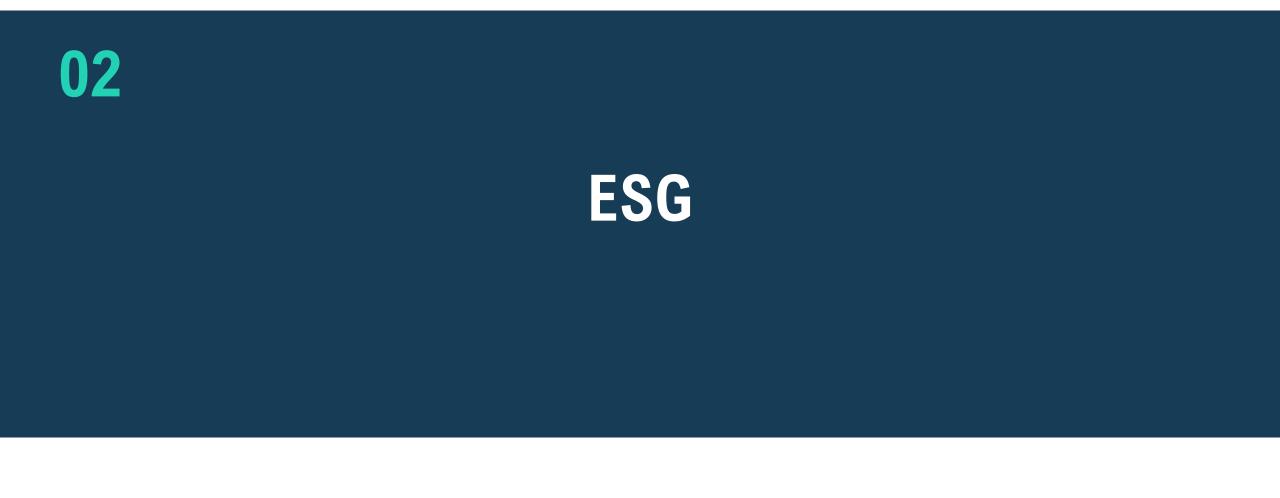
- Simpler industrial structure
- Major disposal program and country exits
- Belgian nuclear deal
- Strong track record of delivery

2026 New ENGIE

...NRIgs €4.0bn (mid guidance range)

- Transformed earnings power for re-normalized energy markets
- Strong growth momentum
- Highly flexible generation
- Predictable network businesses
- Limited merchant exposure





Corporate Governance Update | 10 February 2024

CONTINUED PROGRESS IN ESG



02 – ESG

Greenhouse gas emissions





Transition plan assessment

Moody's assessed ENGIE transition plan with a NZ-2 rating:

- ambition aligned with a 1.5°C trajectory
- a "solid" level on the implementation of objectives

SBTI certification

ENGIE certified by SBTI following a well bellow 2°C trajectory

Coal exit

Announced **disconnection** of **2 units** in Chile in 2025 and the **conversion** of a **third unit**

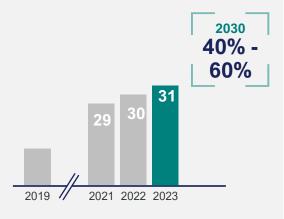
GHG¹ emissions

from energy production (Mt)

Share of renewables in total power generation capacity (%)

% of women in Group management





1 Greenhouse gases, Scope1 and 3 (MtCO₂ eq)

2 These results benefitted from a lower utilization rate of the combined cycle gas plants in Europe under the combined effect of mild temperatures and the normalization of market conditions

2017

52

2021 2022 2023

2030 TARGET 43Mt

> Corporate Governance Update | 1 February 2024

1. vs 106 Mt CO2e in 2017

2.

vs 79 Mt CO2e in 2017

A COMMITMENT TO ACHIEVE CARBON NET ZERO BY 2045 FOLLOWING AN AMBITIOUS TRAJECTORY

2045	203	0	Trajectory evaluation		
Commitment to Net Zero	99% of the Carb covered by intern Main 2030 emissions red	mediary targets	 Moody's assessment⁴: NZ-2 in February 2024 Ambition 1.5°C 		
At least reduction in emissions between 2017 and 2045	 related to production Energy production emissions (sc 1 & 3): max 43 MtCO₂e¹ 	 related to sales Use of sold products emissions (sc 3): max 52 MtCO₂e² 	 - 'Solid' implementation • SBTi: certification "well below 2°C" 2030 trajectory in February 2023 		
Residual emissions which will be educed and then neutralised by the neutralised of carbon sinks	 Carbon intensity of production (sc 1) and energy consumption (sc 2) - 66% vs 2017 	 Carbon intensity of energy sales (sc 3) - 56% vs 2017 	 Transition Pathway Initiative Group aligned with 1.5°C trajectory by 2030 when compared to the IEA's Net Zero Emissions 2022 scenario 		

A GOVERNANCE ADAPTED TO DELIVER CLIMATE COMMITMENTS

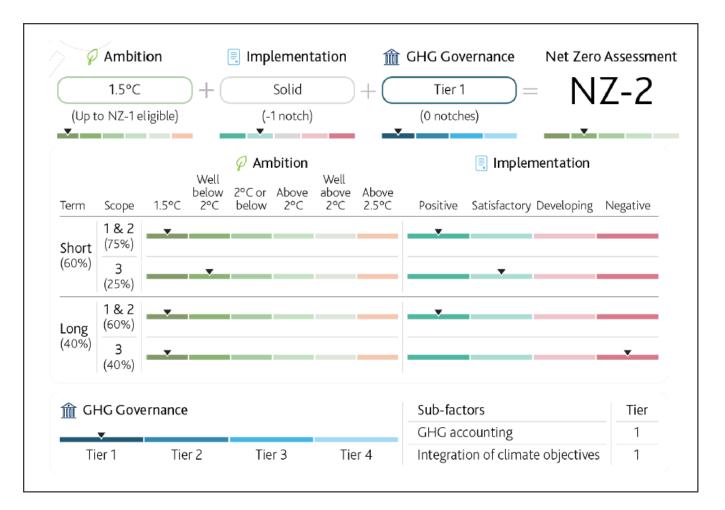
- ✓ CO₂ Medium term Plan (MTP) aligned with financial MTP
- ✓ CO_2 Budget allocated to all activities

- ✓ A dedicated governance process for climate assessment of new investments³
- 4. A summary of the assessment is available below along with the full report directly on the Moody's website (http://www.moodys.com/researchdocumentcontentpage.aspx?docid=PBC_1388307)

3. Analysis of carbon prices impact and LT energy prices forecasts, regular reporting to ExCom on GHG emissions

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MOODY'S ASSESSMENT



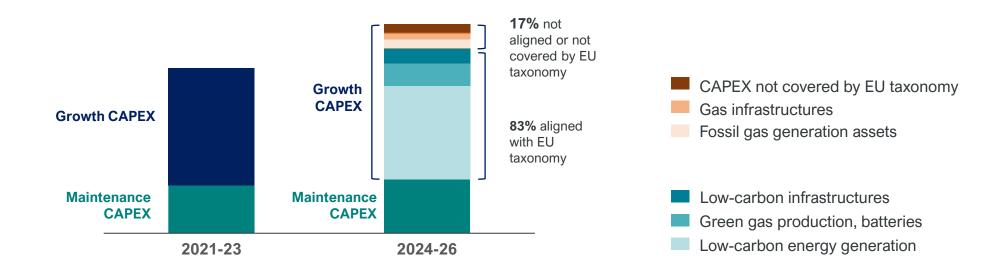
Moody's has assessed ENGIE's transition plan with a rating of NZ-2

- Ambition: 1.5°C
- Implementation: "solid" level

A summary of the assessment is available below along with the full report directly on the Moody's website (http://www.moodys.com/researchdocumentcontentpage.a spx?docid=PBC_1388307)

CAPEX ALIGNED WITH STRATEGY

~83% of the 2024-2026 Growth CAPEX aligned with EU Taxonomy



ENGIE confirms its €22-25 billion growth Capex target over 2023 to 2025 and expects to invest a similar yearly amount on average in 2026. Capital allocation is based on strict discipline respecting financial and ESG criteria

INTEGRATING NATURE IN GROUP'S STRATEGY

Biodiversity



Engaged in the **act4nature** international initiative

Deployment of our **SET label in 7 countries** to preserve biodiversity around each renewable project

Fresh water & Ocean



Signatory of the **UN ocean principles** Signatory of **call to accelerate global action on water**

Reduction by 30% of the ratio "freshwater consumption to energy produced" since 2019

Biomass / Biomethane



100% of sourced woody biomass **traceable and certified** from 2023

Energy crops New-built units: use of single-digit percentage at most of energy crops¹

Acquired units: phase-out plan implementation within 10 years – one-digit percentage for remaining energy crops²

1.ENGIE's biomethane units that are newly built must use a very low proportion of energy crops. The annual feedstock tonnage across the country must have energy crops as a single-digit percentage at most 2.If acquired existing biomethane plants are running with energy crops, a plan to phase out from energy crops, as soon as possible and the latest within 10 years (just transition for farmers), is implemented. If some dedicated energy crops shall

remain, the average annual tonnage in the total portfolio of the country should represent a one-digit maximum percentage.

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COMMITMENT FOR A JUST TRANSITION: 2023 ACHIEVEMENTS

1 CUSTOMERS

Support affordable energy

Fight against energy poverty

✓ 1,058,000 customers supported in 2023

Promote access to energy: 2,464,297 additional households benefitting worldwide

3 EMPLOYEES

Ensure a common social protection: 'ENGIE Care' program deployment to over 88%¹ employees in 2023

Offer training & permanent professional development: 86% of employees trained in 2023

Manage responsibly restructuring operations

COMMUNITIES 2

Promote positive socio-economic impacts: 2,250,818 total jobs (FTEs) supported worldwide €5.1bn of ITCS² paid

Develop long-term projects: 66% of activities with an environmental plan and 49% with societal plan established in consultation with stakeholders



SUPPLIERS **4**

Validate work and human rights criteria: 43%³ preferred suppliers with an ECOVADIS score above 45

Develop inclusive purchasing policies: 2023 score in responsible purchasing index (excluding energy): 54⁴





ENGIE'S PURPOSE: ALIGNING FINANCIAL AND NON-FINANCIAL PERFORMANCE

Planet	Tier 1 objectives			2021*	2022*	2023	2030
Respecting planetary limits by	GHG emissions related to energy production (Sc 1 & 3) (MtCO ₂ e)				59.5	51.8	43
acting in particular for the Paris Agreement	GHG emissions from the use of sold produc	ts (MtCO ₂ e)		65.6	61.3	52.5	52
	Share of renewable electricity capacities (%)		34%	38%	41%	58%
	Avoided GHG emissions by our products an	d services (MtCO ₂ e	e)	27	28	25	45
	Share of top 250 preferred suppliers (exclud or aligned SBT (%)	ding energy purcha	se) certified	20%	23%	24%	100%
People	Tier 1 objectives			2021*	2022*	2023	Objective 2030
Building a new and more nclusive world of energy	Lost time injury frequency rate for Group en employees on controlled-access sites ¹	2.5	2.0	1.8	1.8		
together	Percentage of women in Group managemer	29%	30%	31%	40%-60%		
	W/M pay equity			-	1.73%	1.92%	<2%
Profit		2021*	2022*	202	23		Objective
Ensuring responsible performance shared between	Economic net debt to EBITDA ratio	3.6x	2.8x	3.1	1x	below or e	equal to 4.0x
	Dividend policy payout ratio	66%	65%	65	%		65-75%
employees, shareholders and	1 51 5						



Objective



12 RESPONSIBLE CONSUMPTION AND PRODUCTION	17 PARTINERSHIPS FOR THE GOALS

*Restated from EQUANS disposal

1. This indicator will be extended from 2024 to all people working for the Group, with a higher goal for the 2030 target which will increase from 2.3 to 1.8

ENGIE's contribution to the Sustainable Development Goals:

Key contribution

Relevant contribution via Tier 2 objectives

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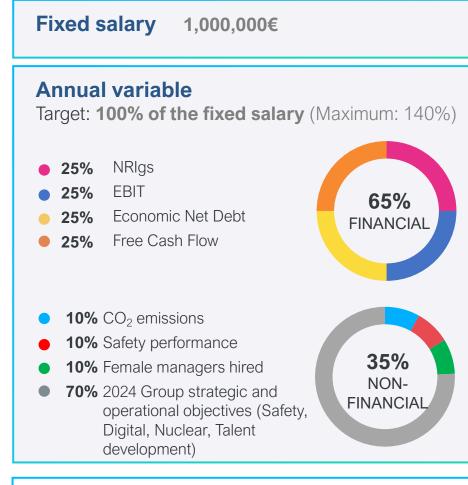
Executive management compensation



2023 COMPENSATION OF CATHERINE MACGREGOR, CEO (EX POST)

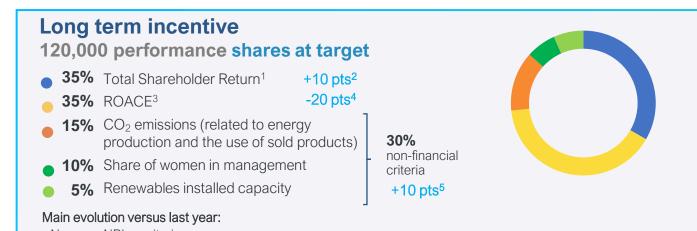
Annual		Weight	Achievement			
Variable	NRIgs	25%	140%			
Variable	EBIT	25%	140%			
	FCF	25%	140%			
	Economic Net Debt	25%	101.7%			
	Financial Criteria	65%	130.4%	TADOLT	4 000 0000	
	Operational priorities	35%	135%	TARGET	1,000,000€	1,305,000
	Strategy	35%	140%	TOTAL ACHIEVEMENT	130.5%	
	Safety performance	10%	80%			
	CO ₂ emissions	10%	140%			
	Female managers hired	10%	124%			
	Non-financial Criteria	35%	130.7%			

2024 CEO COMPENSATION POLICY (EX ANTE)



Complementary pension plan

Annual employer contribution equal to 25% of the sum of the fixed salary and paid annual variable



- No more NRIgs criterion
- Increase of global ESG weight (+10pts) and wider scope covered for CO2 emissions indicator
- Success rate of each criterion can range from 0% to 120%, without possible compensation of the performance of one criterion with the underperformance of another \rightarrow Overall success rate can thus range from 0% to 120%

¹ Total Shareholder Return means Return of a share over a given period that includes dividends paid and capital gains realized ² Versus last vear

- ³ Return On Average Capital Employed

⁴ Versus 30% ROACE + 25% NRIgs last year

⁵ Versus last year: increase for CO2 (+5pts) and increase for women in management (+5pts)

⁶ As per AFEP-MEDEF code

Non-Compete Agreement

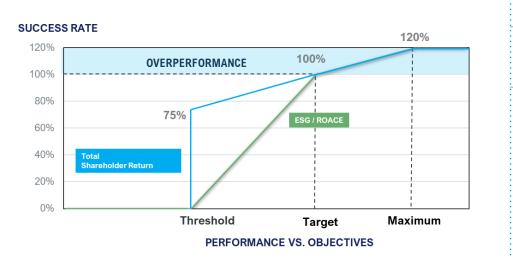
1 year

Severance payment and non-compete Agreement may not combined exceed 2 years of compensation⁶

Severance payment⁵

Up to 2 years of compensation if the performance criteria linked to the annual variable compensation of the 2 previous years have been met by at least 90%, on average

LONG TERM PERFORMANCE CRITERIA (PERFORMANCE SHARES)



Total shareholder return (35%)

3-year performance compared to Eurostoxx Utilities index

ROACE (35%)

Average annual targets over the 3 years of the plan, as included in the MTP approved by BoD

ESG (30%)

(i) CO_2 emissions (15%)

- · Covers energy production and the use of sold products (70% of ENGIE emissions)
- Target: sum of emissions over the 3 years of the plan as set in CO₂ MTP

(ii) Renewables installed capacity (5%)

• Target: Renewables installed capacity end of 2026 as set in ENGIE strategic plan

(iii) Share of women in management (10%)

• Target: percentage end of 2026 as set in the 2030 trajectory

No compensation of the performance of one criterion with the underperformance of another – Illustration

Last year plan:

- Maximum pay-out of each criterion was 120% and overall success rate was capped at 100%
- Criteria and weights: 25% TSR, 30% ROACE, 25% NRIgs, 20% CSR
- Criteria success rates hypothesis: 120% for ROACE, NRIgs, ESG and 0% for TSR
- Global success rate = 90%
- → Compensation of poor TSR performance by good
- performance of the other indicators

Proposed 2024 LTI plan:

- Maximum pay-out of each criterion is 120% and overall success rate can go up to 120%
- Considering the same criteria as last year and same criteria success rates hypothesis: 120% for ROACE, NRIgs, ESG and 0% for TSR
- Global success rate = 90 / 120 = 75%

 \rightarrow No compensation of poor TSR performance by good performance of the other indicators

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Slopes

ROACE and ESG: same slopes

- Threshold = defined by Board
- Target = MTP
- Max = defined by Board

TSR

- Threshold = Index
- Target = 105% of Index
- Max = 120% of Index

ard \rightarrow 0% of the shares are acquired \rightarrow 100%

- → 100%
- → 120%

→ 100%

→ 120%

- → 75% of the shares are acquired

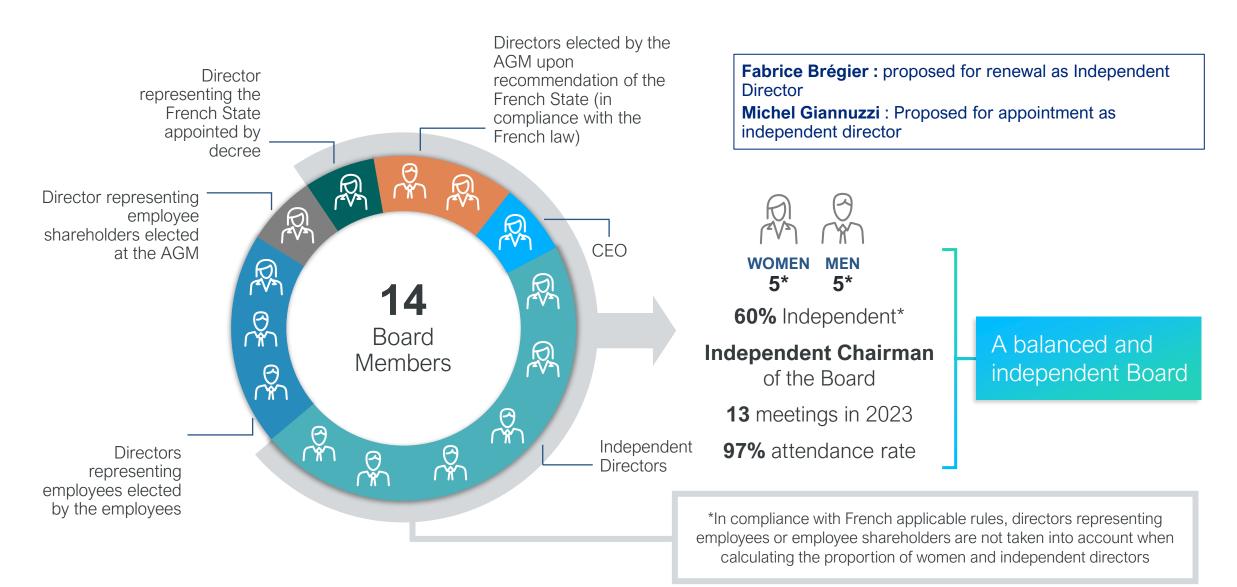




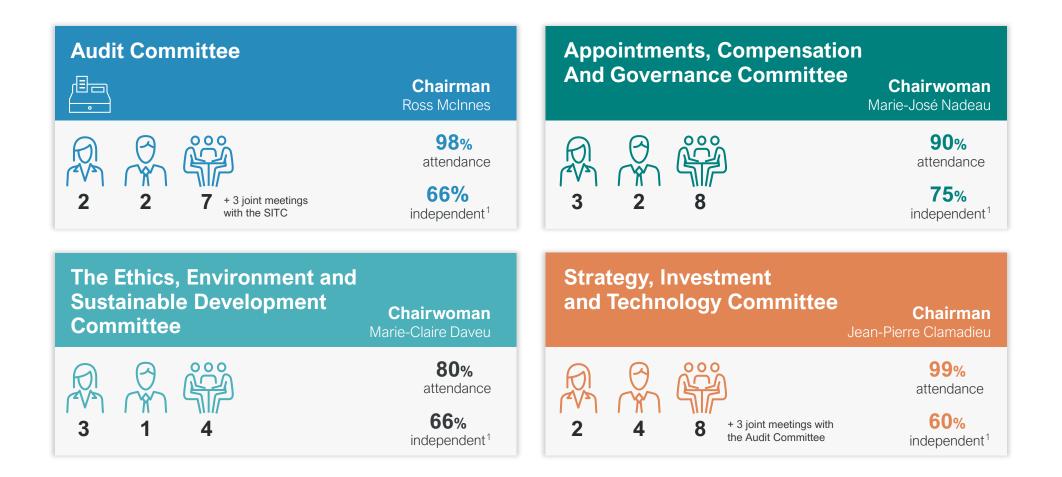
Board of Directors



BOARD STRUCTURE POST 2024 GENERAL MEETING



BOARD PERMANENT COMMITTEES AS OF 31 DECEMBER 2023 CHAIRPERSONS OF THE COMMITTEES ARE ALL INDEPENDENT



BOARD ASSESSMENT

- Board assessment in 2023 with external assistance
- Under the supervision of the Appointments, Compensation and Governance Committee and the Board Secretariat

Process

QUESTIONNAIRE

- Designed with an external consultant
- Closed-ended questions
- Open-ended questions

INDIVIDUAL INTERVIEWS

TOPICS

- Board operating mode, dynamics and strategy
- Board Committees
- Culture and relations with the management
- How to prepare the future
- Priorities of the Board of Directors for 2024



Conclusion

POSITIVE ASPECTS

- Very efficient Board
- Skills of the directors are varied
- Balanced relations between the Board and the management

FOCUS FOR 2024

- Increase the time spent on strategic issues at the Board and focus on SITC (Strategy, Investment and Technology Committee) projects
- Deepen the work done on the succession plans of the management
- Engage a feedback culture

BOARD SKILLS MATRIX¹

List of areas of expertise	General Management	Office of Chair or Director of a large company	CSR	Finance	Digital, Innovation, New technologies	Social dialog Human Resources	Energy	Services	Industry	Public sector	Geo- strategy	Regulation
JP. Clamadieu	•	•							•			
C. MacGregor	•						•		•			
F. Brégier	•				•				•			
MC. Daveu		•	•				•					
R. McInnes		•		•					•			
MJ. Nadeau	•	•					•					
Lord P. Ricketts of Shortlands						•				•	•	
C. Fornaro		•		•						•		
P. Durand				•				•	•			
L. Muniesa			•		•			•				
C. Agogué				•		•	•					
Y. Kosnar					•	•	•					
M. Viot			•			•	•					•
J. Delage							•			•		•

CHAIRMAN AND BOARD OF DIRECTORS COMPENSATION

DIRECTORS COMPENSATION POLICY 2023 (EX POST)

		Fixed fee	Variable fee if 100% attendance
Director		€16,500	€60,500
Audit	Chairman	€16,500	€48,400
Committee	Committee member	€5,500	€24,200
SITC	Chairman	€11,000	€30,520
	Committee member	€5,500	€18,150
EESDC	Chairman	€11,000	€24,200
	Committee member	€5,500	€18,150
ACGC	Chairman	€11,000	€24,200
	Committee member	€5,500	€18,150

Chairman of de BoD and CEO did not receive any compensation for their participation in the work of the Board and their committees

DIRECTORS COMPENSATION POLICY 2024 (EX ANTE)

Unchanged

CHAIRMAN COMPENSATION 2023 (EX POST)

Fixed salary of €450,000

with no annual variable compensation and no performance shares

CHAIRMAN COMPENSATION POLICY 2024 (EX ANTE)

Unchanged





Draft simplified agenda of April 30th, 2024 AGM



RESOLUTIONS

Ordinary Shareholders' Meeting

Orania	ry onarcholació miccung
1 st & 2 nd	Approval of annual and consolidated financial statements for fiscal year 2023
3 rd	Approval of the dividend
4 th	Approval of the related party agreements (no new regulated agreement)
5 th	Authorization of the Board of Directors to trade in the Company's shares
6 th	Reappointment of Mr. Fabrice Brégier as a Director
7 th	Appointment of Michel Giannuzzi as a Director
8 th - 9 th	 Appointment of independent third-party bodies to certify sustainability report Appointment of Deloitte & Associés as Statutory auditor responsible for certifying sustainability information Appointment of Ernst & Young et Autres as Statutory auditor responsible for certifying sustainability information
10 th -12 th	 Approval of the compensation paid during fiscal year 2023 or awarded for said year (ex post) to Directors Jean-Pierre Clamadieu, Chairman of the BoD Catherine MacGregor, CEO
13 th	Aggregated compensation allocated to Directors
14 th -16 th	Approval of the compensation policy (ex ante) for • Directors • the Chairman of the BoD • the CEO

Extraordinary Shareholders' Meeting

17 th	 Delegation of authority to be done to the BoD to increase the share capital (usable only outside public tender offer periods) with preferential subscription rights maintained by issuing ordinary shares and/or any other securities giving access to the capital of the Company and/or its subsidiaries by issuing securities giving entitlement to the allotment of debt securities
18 th -19 th	Delegations of authority to be done to the BoD to issue various securities without pre- emptive subscription rights (usable only outside public tender offer periods)
20 th	Delegation of authority to be done to the BoD to increase the number of shares to be issued in the event of a capital increase, with or without pre-emptive subscription rights, by up to 15% of the initial issue (usable only outside public tender offer periods)
21 st	Delegation of authority to be done to the BoD to increase the share capital in consideration for contributions to the Company of shares or securities giving access to the share capital, up to a limit of 10% of the share capital.
22 nd	Limitation of the Overall Ceiling for Delegations of Authority to Increase Capital, Immediately and/or in the Future
23 rd	Delegation of authority to be done to the BoD to increase the share capital by capitalizing premiums, reserves, profits or other items
24 th	Authorization for the BoD to reduce the share capital by cancelling treasury shares
25 th - 26 th	Delegation of authority to be done to the BoD to increase the share capital by issuing shares in the frame of employee shareholding plans with a maximum of 2 % of the share capital
27 th	Authorization for the BoD to grant bonus shares to all employees and corporate officers of ENGIE Group companies (with the exception of corporate officers of ENGIE) and to employees participating in an ENGIE Group international employee share ownership plan.
28 th	Authorization for the BoD to grant free shares to certain employees and corporate officers of ENGIE Group companies (including executive corporate officers of ENGIE)
29 th	Powers to carry out decisions of the Annual General Meeting and for formalities





Appointment of Directors

RENEWAL OF THE MANDATE OF ONE INPEDENDANT DIRECTOR



FABRICE BRÉGIER

Director

Member of the Nominations, Remuneration and Governance Committee

62-year-old French Nationality First appointment : 2016 Shares held: 2 500 shares

Biography

Fabrice Brégier is a graduate of the École polytechnique and a Corps des mines chief engineer. He began his career at the Regional Industry and Research Directorate (DRIRE) for the Alsace region of the French Ministry of Industrial Redeployment and Foreign Trade, before being appointed Deputy Director of Economic, International and Financial Affairs at the Ministry of Agriculture's General Directorate for Food in 1989. After several appointments as advisor to various ministers, Fabrice Brégier joined Matra Défense in 1993, where he served successively as President of Franco-German joint ventures, then as Director of Security Rifle Activities within Matra BAe Dynamics. In 1998, he became CEO of Matra BAe Dynamics, before being appointed CEO of MBDA, Europe's leading missile systems company, in 2001. He joined Eurocopter in early 2003, becoming Chairman and CEO in April. In 2005, he was appointed Director of the Eurocopter division and member of the EADS Executive Committee, and in 2006 Chief Operating Officer of Airbus and member of the EADS Executive Committee. From 2012 to 2018, Fabrice Brégier was Chairman and CEO of Airbus. In September 2018, he became Chairman of Palantir Technologies France, a leading Big Data company. He is also appointed Chairman of the Board of Directors of SCOR in June 2023.

Activities and positions in listed companies outside the Group

- Chairman of the Board of Directors of Scor Chairman of the Strategy Committee, Chairman of the Crisis Management Committee, member of the Accounts and Audit Committee and member of the Risk Committee
- Director of Safran member of the Innovation, Technology and Climate Committee
- Skills
- General Management
 Digital, innovation, new technologies
- Industry Sector

PROPOSAL TO APPOINT A NEW INDEPENDENT DIRECTOR



MICHEL GIANNUZZI

59-year-old French Nationality

Biography

Chairman and CEO of Verallia since 2017, Michel Giannuzzi was appointed Chairman of the Board of Directors in 2022. Thanks to the development and implementation of a fruitful value creation strategy, he successfully led Verallia's initial public offering on the Euronext Paris regulated market in October 2019. Before joining Verallia, he served as Chairman of the Management Board of Tarkett, world leader in innovative solutions for floor coverings and sports surfaces, from 2007 to 2017. During his mandate, he implemented a profitable and sustainable growth strategy, leading to Tarkett' initial public offering on the Euronext Paris regulated market in 2013. Prior to that, Michel Giannuzzi held a series of executive positions within the Michelin Group and the Valeo Group. He is a graduate of the École Polytechnique and Harvard Business School.

Activities and positions in listed companies outside the Group

- Verallia Chairman of the Board of Directors, Chairman of the Strategic Committee and member of the Sustainable Development Committee
- Kaufman & Broad Member of the Board of Directors and of the nomination and compensation Committee
- Peugeot Invest Member of the Board of Directors, the Finance and Audit Committee and the Investments and Shareholdings Committee

Skills

Office of Chair or Director of a large company
Energy
Industry



Other materials

RENEWABLES: MAINTAINING A FAST PACE IN ANNUAL INSTALLED CAPACITY

Significant additional capacity

3.9 GW

commissioned in 2023 o/w **1.9 GW** in North America, **0.8 GW** in Europe, **0.7 GW** in Latin America

41.4 GW

total installed capacity

High level of construction activity

6.3 GW under construction

60 projects

#1 worldwide¹ in green PPAs

2.7GW in 2023 of PPAs signed, o/w **2.0 GW** with maturity

longer than 5 years

Reinforced platform in South Africa

Completion of BTE (340 MW operating, 3 GW pipeline)

Full consolidation of Kathu solar park

Strong quality of execution with an average <2-months delay, below budgeted capex

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NETWORKS: REGULATORY RESILIENCE FOR GAS FRANCE, **EXPANSION IN POWER OVERSEAS**

Domestic gas networks: Power lines stability and visibility '000 km • **2024-28 remuneration** close to previous levels - **4.1** %¹ in transport (vs. 4.25 % previously) -4.6 %² in storage (vs. 4.75 % previously) 5.7 - **4.0** %³ in distribution (vs. 4.10 %) Reflecting regulator's view of long-term sustainability of tariffs 4.9 2022 2023 //

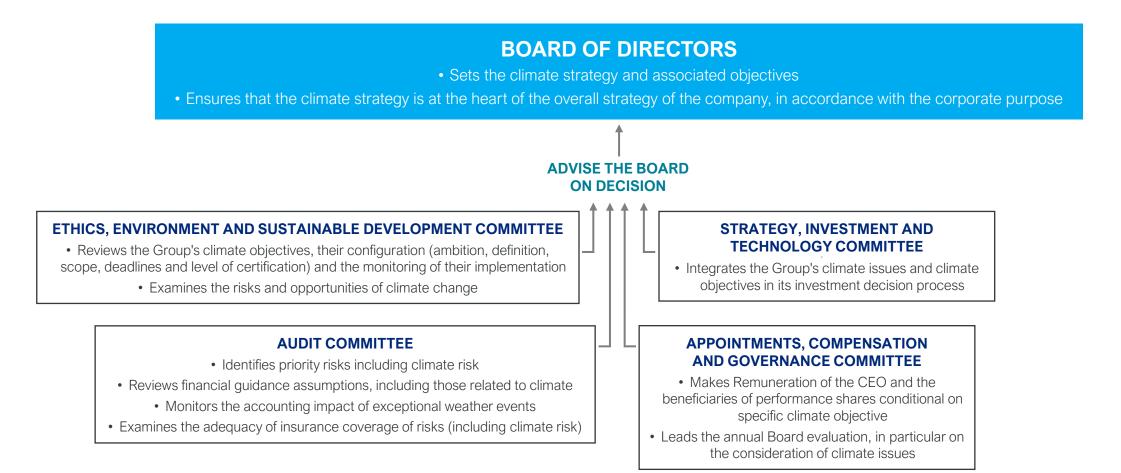
expanding internationally



- 5,700 km in operation and 1,000 km under construction
- Key growth criteria
 - Stable regulatory frameworks
 - Through greenfield projects (auctions)
 - Building on strong existing **ENGIE** presence

1. In real terms : 5.4% in nominal terms 2. In real terms ; 5.9% in nominal terms 3. In real terms ; 5.3% in nominal terms

CLIMATE GOVERNANCE – BOARD RESPONSIBILITIES



CLIMATE GOVERNANCE – EXECUTIVE RESPONSIBILITIES

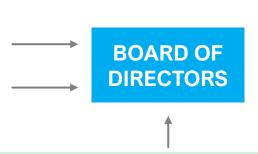
EXECUTIVE COMMITTEE • Implements the Group's climate strategy / Proposes the Group's climate policy to the Board / makes arbitrages on climate trajectory between GBUs • Sponsors each of the 2030 CSR objectives (out of which 6 climate objectives) **Executive Vice President Executive Vice Presidents Executive Vice President** in charge of Corporate Secretariat, Strategy, in charge of GBUs (Renewables, Networks, in charge of Finance, Corporate Social Research & Innovation and Communication Energy Solutions, Thermal & Supply) **Responsibility and Procurement** ETHICS AND COMPLIANCE **GLOBAL BUSINESS UNITS / ENTITIES** FINANCE DEPARTMENT DEPARTMENT • Ensure the operationalisation of the climate Ensures investment decisions are • Leads the Group's vigilance plan strategy (investments and divestments, new consistent with the Group's climate including climate issues products, projects...) commitments through their compliance with CO₂ budgets and analysis Deliver projects and performance in line with including carbon pricing the climate trajectories (CO₂ yearly budget allocated by the ExCom) STRATEGY DEPARTMENT **CSR DEPARTMENT** Defines carbon price trajectories Defines climate policy Reviews energy market outlooks Leads climate reporting (including TCFD) and demand trends Coordinates the implementation of the climate strategy and its compliance with SBT objectives and climate adaptation plan

ETHICS GOVERNANCE – BOARD & EXECUTIVE RESPONSIBILITIES

ETHICS, ENVIRONMENT AND SUSTAINABLE DEVELOPMENT COMMITTEE

• Oversees the Group's ethics, compliance and privacy processes

ADVISE THE BOARD ON DECISION



EXECUTIVE COMMITTEE

Supports ENGIE's ethics commitments and ensures that they are defined at all managerial and functional levels
Oversees the Group's ethics, compliance and privacy processes through the remit of the EVP in charge of the Group General Secretariat

Executive Vice President

in charge of the General Secretariat, Strategy, Research & Innovation, Communication

Compliance Committee

Members: Group General Secretariat (Chair), Group HR Director, Corporate Department **Directors:** Group Ethics, Compliance and Privacy, Internal Audit, Internal Control, and Legal

- Monitors compliance in terms of the implementation of ethical commitments
- Monitors the development of ethics processes
- Tracks ethical failures and ensures that they are dealt with

ETHICS, COMPLIANCE AND PRIVACY DEPARTMENT

• Oversees the incorporation of ethics into the Group's strategy, management and practices

• Recommends ethics and compliance policies and procedures, and supports their implementation at every level of the Group

• Ensures that ethical risks are mapped so as to take the specific nature of the Group's activities into account

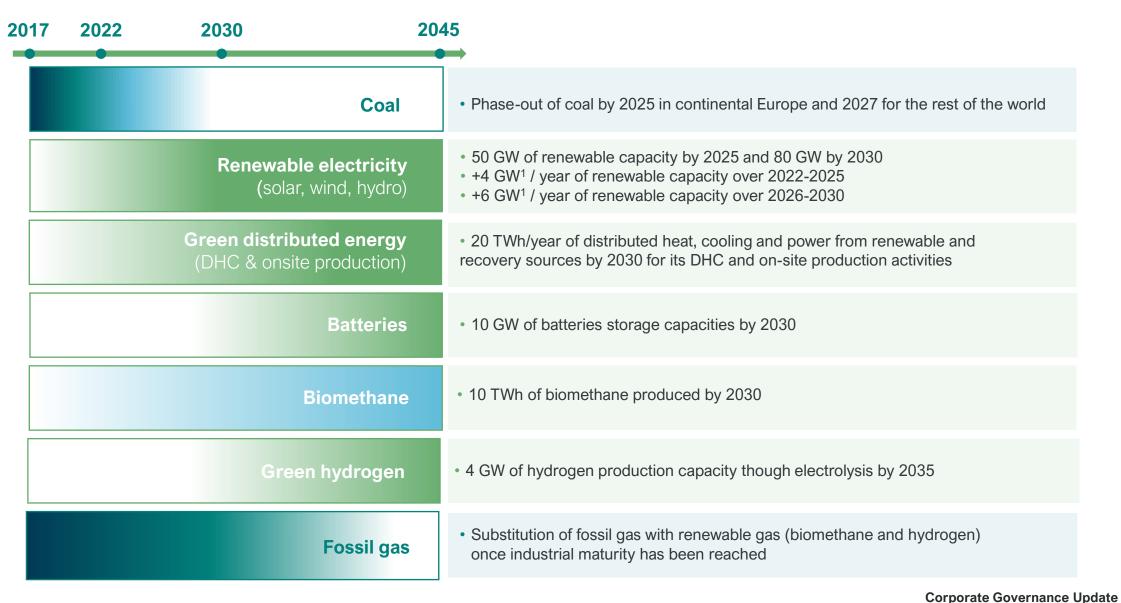
• Coordinates the implementation of the Group's vigilance plan and deals with whistleblower reports arising under the Group procedure it manages

Ethics and Compliance Network

Due Diligence Office

Privacy Network

LEVERS TO ACHIEVE NET ZERO BY 2045



40

February 2024



COMMITMENT TO PHASE OUT COAL BY 2025 IN CONTINENTAL EUROPE AND 2027 GLOBALLY

2022 achievements

3 coal power plant units closed



Chile - Tocopilla unit 14 c. 0.1 GW - closed

Chile - Tocopilla unit 15 c. 0.1 GW - closed

Peru- ILO 21 c. 0.1 GW - closed

2023 achievement

1 coal power plant exited



Brazil - Pampa Sul c. 0.3 GW - sold (process completed in May 2023)

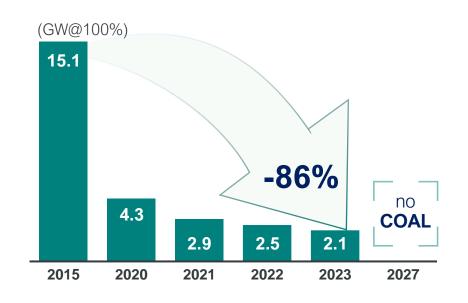
Sale of the asset conducive to ensuring the gradual transition of the regional economy, reducing potential local socioeconomic impacts when compared to a process of operational decommissioning

Announcement

Chile

Announcement of the **disconnection** of **2 units** by the end of 2025 and the **conversion** of a **3rd unit** to natural gas

Coal power generation capacity



Merit order for a '**just transition**' that benefits all stakeholders

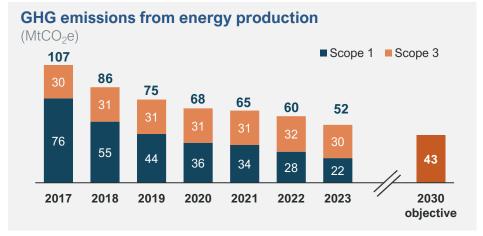
Closing

2 Conversion

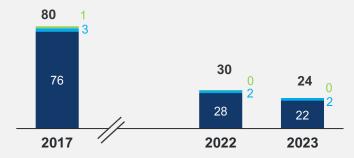
Disposal

-40% OF TOTAL GHG EMISSIONS SINCE 2017





Scope 1 (direct emissions) (MtCO₂e)



2021 and 2022 EQUANS excluded

Energy production (controlled assets)

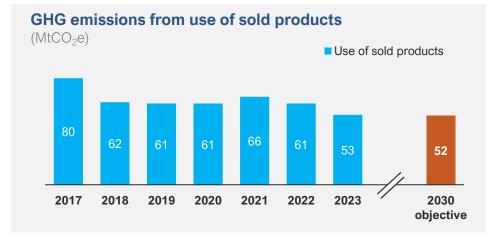
Gas networks Other Scope 1 categories

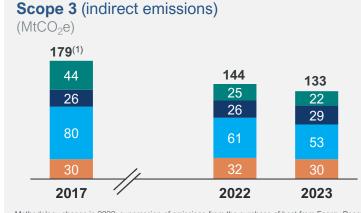
Scope 2 (indirect emissions) (MtCO₂e)



Methodology change in 2022: suppression of emissions from the purchase of heat from Energy Recovery Units and pump-storage

Consumption of electricity, steam, heating or cooling





Methodology change in 2022: suppression of emissions from the purchase of heat from Energy Recovery Units and pump-storage and inclusion of "emissions from electricity purchased for resale"

- Energy production (non-controlled assets)
- Use of sold products
 Electricity sales
- Other Scope 3 categories

Corporate Governance Update | 42 February 2024

1. Emissions from electricity sales are estimated for comparison

ADAPTING TO CLIMATE CHANGE



Scenario analysis

Partnership with IPSL (Institut Pierre Simon Laplace) to modelize 2030 and 2050 climatic events

Analysis performed on medium and high global warming trajectories (RCP4.5 and RCP8.5)

Study based on our main production technologies and mapping of the evolution of their performance due to climate change

Impact assessment

Assessment of the impact of climate change on production of energy, demand of energy as well as the integrity of assets and employees due to extreme climate events.

Evaluation of climate risk for integrity of assets on following indicators:

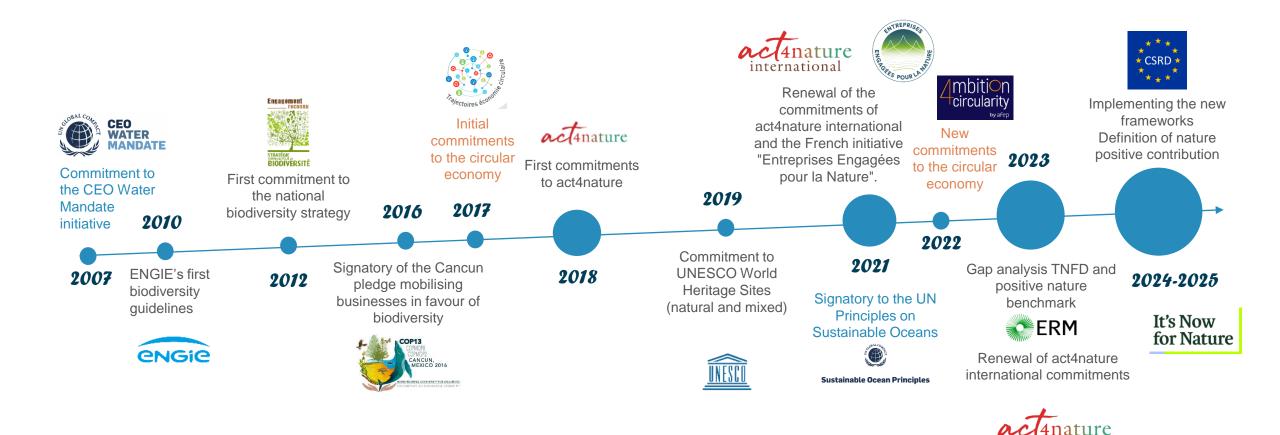


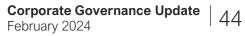
Operational preparedness

Identification of ENGIE sites with high vulnerability to climate change

Current build-up of Group adaptation plans to reduce vulnerability to climate change

ENGLE AS AN EARLY MOVER IN FAVOUR OF NATURE





international

CSR 2030 COMMITMENTS ON NATURE

		2021	2022	2023	TARGET 2030
Objectives monitored by	/ the governance bodies (EESDC)				
Biodiversity	Rate of industrial sites with natural management of green spaces without the use of chemical plant protection products	28%	34%	58%	100%
Water	Fresh water consumption per energy produced in m ³ /MWh	0.342	0.301	0.275	0.1
Operational objectives f	ollowed by the Group Executive Committee				
Environment	Rate of activities with an environmental plan established in consultation with stakeholders	37%	53%	66%	100%
	NOx emissions reduction rate vs 2017	-47%	-64%	-70%	-75%
	SOx emissions reduction rate vs 2017	-34%	-95%	-98%	-98%
Pollution	Total particulate emissions reduction rate vs 2017	-23%	-54%	-60%	-60%
	Non-hazardous waste generation reduction rate vs 2017	+3%	-47%	-72%	-80%
	Hazardous waste generation reduction rate vs 2017	-92%	-94%	-93%	-95%

FOCUS ON MAIN COMMITMENTS ACT4NATURE

Axis	Commitments	Targets	2023 Status
Footprint and ecological continuity	Introduction of ecological site management for all the Group's industrial activities . A scale of maturity is proposed to the sites, with at least the elimination of the use of phytosanitary products and maintenance of green spaces in line with the local ecosystem (<u>ecological management</u> <u>guide</u>)	 2025: 50% sites 2030: 100% sites 2030: use of a minimum of 40% local/endemic plants and no use of invasive exotic species for all revegetation operations 	58% (vs 34% in 2022)
	Continued development of action plans for sites qualified as priority sites , whatever the activity, located in or near a biodiversity-sensitive area	 2025: 80% priority sites with an action plan drawn up in consultation with the relevant stakeholders (vs 50% previously) 2028: 100% priority sites (vs 2030 previously) 	62% (vs 60% in 2022)
Climate change	To take simultaneous action on climate change and biodiversity issues, financial or technical contribution to the implementation of nature-based solutions (NBS) in local areas	2025: implementation/monitoring of 10 projects identified as compliant with the IUCN <u>Global Standard for SfNs</u>	12 projects identified
Raising awareness, sharing knowledge	 Raising biodiversity awareness among all staff Tools available: an e-learning module produced in conjunction with the French IUCN Committee, which develops the Group's concepts and commitments for people who have to contribute to these commitments through their missions the biodiversity fresco, which enables employees to get involved in the subject. 	2023 : 3,000 employees/year 2024 and 2025 : 5,000 employees/year	2,065 employees

ENGIE COMMITTED TO HEALTH & SAFETY





ENGIE One Safety

No life at risk

- Our ambition: 0 serious or fatal injuries
- Definition in 2022 of **«ENGIE One Safety»** transformation plan
- Lost Time Injury Frequency Rate (*) = 1.8 compared to 2.0 in 2022

Domains covered by the transformation plan

- Strengthening the **culture** of all people working for ENGIE
- Reinforcement of Health & Safety **governance** and organization
- Revision of ENGIE rules
- Reorganization of internal Health & Safety audits
- Strengthening of the Health & Safety functional line
- Strengthening the management of contractors
- Management of construction or dismantling projects
- Launching of a communication and change management plan

Strengthening of safety rules

Life Saving Rules (LSR) at the heart of the prevention system

- New Group rule to ensure their implementation by everyone
- Strengthening LSRs and developing a detailed implementation standard

Revision of the Group's thematic rules or new Group rules

- Health & safety regarding contractors
- High potential or actual Serious Injury or fatality management
- Health & safety in industrial projects
- · Health & safety regarding acquisitions and divestments
- Prevention of traffic risks
- Guide to the standardization of ATEX studies for Hydrogen projects

Managers new training-coaching

Objective

Improve the impact of managers on the behaviour of operators, employees and contractors, facing serious and fatal risks

Based on the reinforcement of managerial safety rituals in the field

- Different types of **safety visits** associated with different processes (operator commitment, compliance, contractor management)
- **Sharing rituals:** with operators during reinforced safety briefings and within managerial teams with safety performance reviews

Design and testing of the new coaching-training

Training tested in 7 pilots in different activities and geographies and adapted taking the REX into account

Deployment of the training

- Training of more than 240 trainer-coaches
- More than 1,600 managers trained in 2023



STRONG COMMITMENT AND CONCRETE ACTIONS IN FAVOR OF SOCIAL IMPROVEMENT

Diversity

Maintain vigilance on gender pay equity

- Groupe ENGIE: 1.92%
- Target 2030 < 2%

Strong commitment on gender diversity

- 31.2% of women in management (vs 29.9% in 2022)
- 35.6% women managers recruited
- Target 2030: 40-60% of women in management

ENGIE stands out as one of the leading companies in France, Europe, and globally for its unwavering commitment to gender balance with some notable achievements:

- ✓ Leadership recognition: climbing from 10th to 3rd place in the 'Women in Leadership' ranking, as a recognition of ENGIE's commitment and the success of its Fifty-Fifty program
- ✓ Digital HR excellence: achieving 2nd place in the prestigious Digital HR Awards 2023, highlighting effectiveness of gender balance roadmap and operational efficiency
- ✓ Industry acknowledgments: regular nominations for the Republic HR Awards and the Bloomberg Gender Equality Index, emphasizing ENGIE's global commitment to gender equality

Hiring, Training, Engagement

Apprenticeship

- 8.5% of apprentices in France
- Target 2030: 10% of apprentices in workforce in France¹
- ENGIE's "Apprenticeship training center" dedicated to energy transition and climate businesses, count more than 200 young trainees since its creation

Training

- 86.1% of employees trained
- Target 2030: 100%

Employee commitment²

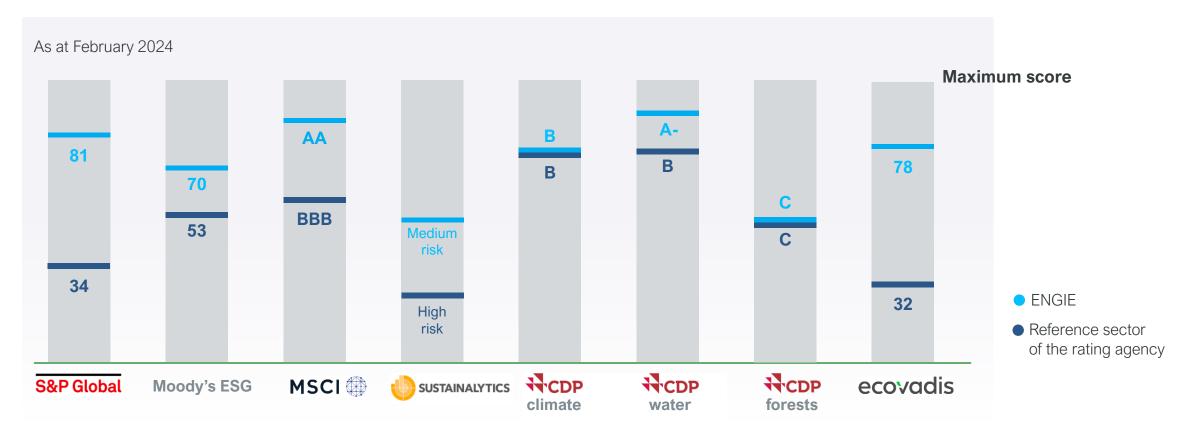
- 84% would recommend ENGIE as a good place to work (-2% vs 2022)
- 87% are sustainably engaged (+1% vs. 2022)
- 90% are proud to be associated with ENGIE (+4% vs. 2022)



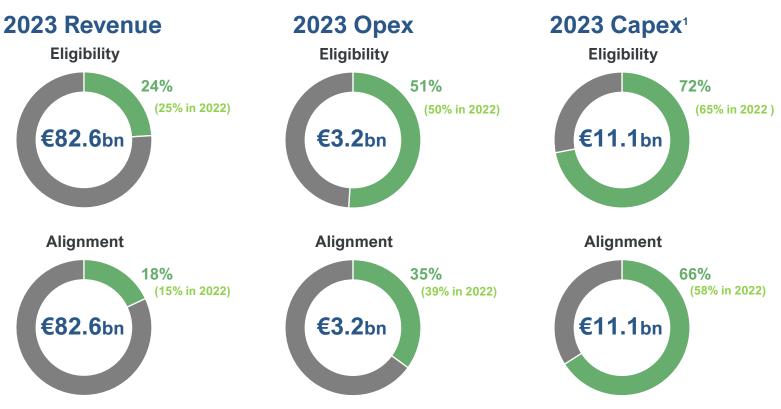
Afnor

ENGLE INDEXES AND ESG RATINGS

The Group is listed on the Paris and Brussels stock exchanges (ENGI) and is represented in the main financial indices (CAC 40, Euronext 100, FTSE Euro 100, MSCI Europe) and non-financial indices (DJSI World, Euronext Vigeo Eiris - Europe 120/ Eurozone 120/ France 20, MSCI EMU ESG screened, MSCI EUROPE ESG Universal Select, Stoxx Europe 600 ESG-X, CAC 40 ESG, Bloomberg Gender Equality index)



GROWING ALIGNMENT OF CAPEX WITH EU TAXONOMY, THANKS TO GROUP'S DEVELOPMENT STRATEGY



The eligibility and alignment of Capex for 2023 have risen substantially, to 72% (compared with 65% in 2022) and 66% (58% in 2022) respectively. This increase is mainly driven by Energy Solutions activities and by the development of the Flex Gen battery activities.

Capex results by GBUs:

Renewables: 100% eligible, 99% alignedEnergy Solutions: 79% eligible, 68% alignedFlex Gen & Retail: 88% eligible and 66% aligned

• Eligible/Aligned for taxonomy

Not covered by taxonomy

COMMITTED TO INCREASE GROUP FINANCING THROUGH SUSTAINABLE FINANCE INSTRUMENTS



	A pioneer & on the Gree With almost	& leader en Bond market				
€21bn ¹ of green bonds issued since 2014 ESG related bonds' share of outstanding bond financing expected to climb further over the next 10 years to reach more than 70%		>20,000	employees invested in solidarity fund <i>Rassembleurs d'énergies</i>	100%	of Money Market funds invested by Group's Treasury with ESG investment screening	
	€9bn	of Sustainability-linked Revolving Credit Facility. Margin indexed on two climate KPIs	~80%	of assets funding pension liability invested with asset managers signatories of UN PRI	Adherence to the B Team principles	THE B TEAM Responsible taxation recognized by the World Benchmarking Alliance
	€6bn	of Green Project Finance (not financed by the Group's Green bonds)	€ 10bn	of assets financing French pension and nuclear liabilities are managed with ESG exclusion criteria		Benchimarking Alliance



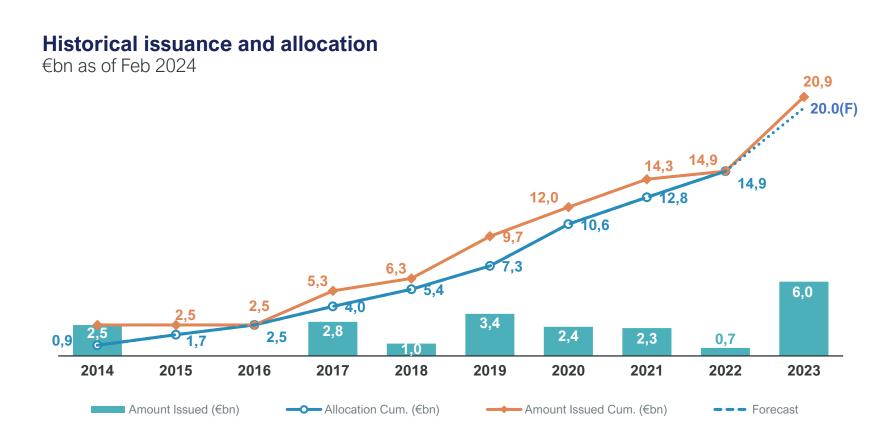
ENGLE'S COMMITMENT TO THE GREEN BOND MARKET (1/2)

ENGIE is one of the world's top issuers in green bonds with close to €21bn issued since 2014, of which €6bn in 2023

2014	2018	2019	2020	2021	2022	2023
Inaugural green bond issuance May €1.2bn 6Y 1.375% May €1.3bn 6Y 2.375%	Update of the green bond framework Jan €1bn Perp. 1.375%	Update of the green bond framework Jan €1bn Perp. 3.250% June €0.75bn 8Y 0.375% June €0.75bn 20Y 1.375% Oct €0.9bn 11Y 0.500%	Publication of the green financing framework (GFF) Mar €0.75bn 8Y 1.750% Mar €0.75bn 12Y 2.125% Nov €0.85bn Perp. 1.5%	75% of growth capex plan over 2021-2023 to be eligible to EU taxonomy Jul €0.75bn Perp.1.875% Oct €0.75bn 8Y 0.375% Oct €0.75bn 15Y 1.00%	Green Bonds account for 50% of ENGIE's bonds outstanding (inc. Hybrids) Sep €0.65bn 7Y 3.5%	Update of the GFF, in line with the 2021 ICMA GBP and 2023 GLP Record of circa €6bn of GB issued across 3 markets: (€4.8bn, £0.65bn & CHF0.42bn)
1 Renewable Energy	1 Renewable Energy (inc T&D)	1 Renewable Energy (inc T&D)	1 Renewable Energy	1 Renewable Energy	1 Renewable Energy	1 Renewable Energy
2 Energy Efficiency	2 Energy Efficiency (inc E.Storage)	2 Energy Efficiency (inc E.Storage)	2 Energy Storage	2 Energy Storage	2 Energy Storage	2 Energy Storage
	3 Natural Resources Preservation	3 Natural Resources Preservation	3 T&D Infrastructure	3 T&D Infrastructure	3 T&D Infrastructure	3 T&D Infrastructure
		4 Clean Transportation	4 Energy Efficiency	4 Energy Efficiency	4 Energy Efficiency	4 Energy Efficiency
			5 CCS & CCU	5 CCS & CCU	5 CCS & CCU	5 Clean Transportation
			6 Green Buildings	6 Green Buildings	6 Green Buildings	
			7 Clean Transportation	7 Clean Transportation	7 Clean Transportation	
			8 Environmentally sustainable management of living natural resources and land use	8 Environmentally sustainable management of living natural resources and land use	8 Environmentally sustainable management of living natural resources and land use	

ENGLE'S COMMITMENT TO THE GREEN BOND MARKET (2/2)

In 2023, ENGIE is the world's top issuers in green bonds with €6bn issued



A green bond (GB) is a bond that is specifically earmarked to raise financing for climate and environmental projects. Allocations to green projects are verified and reported annually (in the URD). These bonds carry the same credit rating as the issuers' other debt obligations.



Important Notice

The figures presented here are those customarily used and communicated to the markets by ENGIE. This message includes forward-looking information and statements. Such statements include financial projections and estimates, the assumptions on which they are based, as well as statements about projects, objectives and expectations regarding future operations, profits, or services, or future performance. Although ENGIE management believes that these forward-looking statements are reasonable, investors and ENGIE shareholders should be aware that such forward-looking information and statements are subject to many risks and uncertainties that are generally difficult to predict and beyond the control of ENGIE and may cause results and developments to differ significantly from those expressed, implied or predicted in the forward-looking statements or information. Such risks include those explained or identified in the public documents filed by ENGIE with the French Financial Markets Authority (*AMF*), including those listed in the "Risk Factors" section of the ENGIE Universal Registration Document filed with the AMF on March 07, 2024 (under number D.24-0085). Investors and ENGIE shareholders should note that if some or all of these risks are realized, they may have a significant unfavourable impact on ENGIE.